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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Reopen Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 14, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation C. J. Holder Well No. 7 in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F Sec. 16

T 28N, R 13W, NMPM, Cha Cha Gallup Pool

Pool

Unit Letter

San Juan

County: San Juan Date Spudded March 16, 1961 Date Drilling Completed March 30, 1961

Elevation 6080 GL Total Depth 5886' FBID 5850

Top Well/~~Pay~~ 5727 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforated 4 shots per foot 5784-5798'.

Perforations Perforated 6 shots per foot 5729-5736'.

Open hole _____ Depth _____ Casing Shoe 5884 Depth _____ Tubing 5847

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 205 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 34/64" Choke

Flowing oil well.

GAS WELL TEST

Natural Prod. Test: _____ MCF/Day; hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,174 gallons oil and 30,000 pounds sand (300 gallons 15% MCA)

Casing _____ Tubing _____ Date first new _____ April 14, 1961
Press. _____ Press. _____ oil run to tanks

Oil Transporter Four Corners Pipeline Company

Gas Transporter NONE

Remarks Completed as flowing oil well cha cha Gallup Field April 15, 1961. Potential test April 15, 1961, flowed 205 barrels of oil per day on 34/64" choke, casing pressure flowing 800 psi, tubing pressure flowing 250 psi, gravity 41.2° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 20 1961, 19____

Pan American Petroleum Corporation
(Company or Operator)

By: Emery C. Arnold (Signature) APR 20 1961

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 420, Farmington, New Mexico

Address Attn: L. O. Spear, Jr.

NAME		
ADDRESS		
CITY		
STATE		
ZIP		
DATE		4
U.S.S.		
LANE OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		