

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
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BLM Roswell District
Modified Form No.
NM60-3160-3

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DEEP GENSER ☒ Other ☐

2. NAME OF OPERATOR: BHP Petroleum (Americas) Inc.
3a. Area Code & Phone No.: 713/780-5000

3. ADDRESS OF OPERATOR: 5847 San Felipe, #3600, Houston, Texas 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1790' FNL & 1820' FEL

At top prod. interval reported below
At total depth

9a. API Well No.: 30-045-07479
14. PERMIT NO.:
DATE ISSUED:

15. DATE SPUNDED: 1/9/53
16. DATE T.D. REACHED: 2/13/53
17. DATE COMPL. (Ready to prod.):
18. ELEVATIONS (DF, RKR, RT, GE, ETC.):

20. TOTAL DEPTH, MD & TVD: 1489
21. PLUG BACK T.D., MD & TVD: 1489
22. IF MULTIPLE COMPL.:

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
1396' - 1415' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/CN/CCL
27. WAS WELL CORED: No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.7#	105'	13-1/4"	cmtd w/50 sxs Neat	
7"	20.0#	1434' 1/4	8-3/4"	cmtd w/100 sxs Neat	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1422'	No packer

31. PERFORATION RECORD (Interval size and number):
1396' - 1415' w/4" csg gun @ 4JSPF
90 degree phasing
w/20 gram chg. @ .50
hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD): 1396'-1415'
AMOUNT AND KIND OF MATERIAL USED: 835 bbl 30# Crosslink gel & 88,090# 20/40 Mesh Brady sand @ 25 BPM

33. PRODUCTION
DATE FIRST PRODUCTION:
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
WELL STATUS (Producing or shut-in): Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/7/92	24	1/2" POS			500	33 bbl (load)	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
87#	119#			500	33 bbl (load)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):
35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Carl Kolbe
TITLE: Reg. Affairs Rep.
DATE: 9/10/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1415'	1396'	Coal			
Pictured Cliffs	1489' 1434'	1434'	Sandstone			

38. GEOLOGIC MARKERS