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Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Nancy I. Whitaker Phone: (303) 830-5039

II. Name of Well: GALLEGOS CANYON UNIT # 22 API #: 3004507479

Location of Well: Unit Letter G, 1790 Feet from the NORTH line and 1820 Feet from the EAST line, Section 18, Township 28N, Range 12W, NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 6/27/96

Date Workover Procedures were Completed: 6/27/96

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

FRUITLAND COAL

VII. AFFIDAVIT:

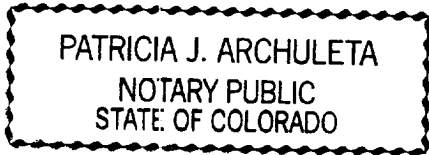
State of Colorado)
) ss.
County of Denver)

Nancy I. Whitaker, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Nancy I. Whitaker
(Name)
Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 19th day of May, 1997.



Patricia J. Archuleta
Notary Public

My Commission expires: Aug 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6/27, 1996.

31.8
District Supervisor, District 3
Oil Conservation Division

Date: 6/23/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

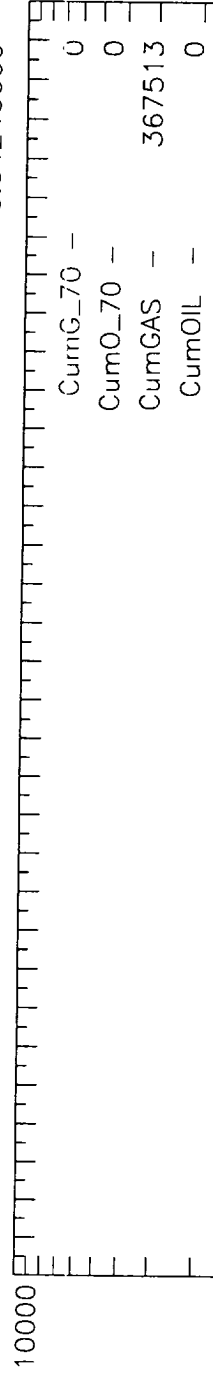
Engr: zrar06

GALLEGOS CANYON UNIT /FT COAL/ 022G18

Operator- AMOCO PRODUCTION COMPANY

300450747900 604FRLDC 28N 12W 18

APC_WI - 0.54240000



CumG_70 - 0

CumO_70 - 0

CumGAS - 367513

CumOIL - 0

gas, MCFD

Reserves
0.1329

DCLN

Year

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNICIAN TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

OUR BASE PRODUCTION FOR THIS WELL IS 1,665 MCF.

WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP			
WELLNAME	GALLEGOS CANYON UNIT		
WELLNO	# 22		
POOL	FRUITLAND COAL		
FLAC	88661902		
API	3004507479		
LOCATION	G 18 28N 12W		
MONTH FINALED	06/1996		
DECLINE RATE	0.1329	0.1329	
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL	
	' Prod. MCF/Month	' Prod. BBL/Month	
07/1996	1665	0	
08/1996	1458	0	
09/1996	1276	0	
10/1996	1118	0	
11/1996	978	0	
12/1996	857	0	
01/1997	750	0	
02/1997	657	0	
03/1997	575	0	
04/1997	503	0	
05/1997	441	0	
06/1997	386	0	
07/1997	338	0	
08/1997	296	0	
09/1997	259	0	
10/1997	227	0	
11/1997	199	0	
12/1997	174	0	
01/1998	152	0	
02/1998	133	0	
03/1998	117	0	
04/1998	102	0	
05/1998	89	0	
06/1998	78	0	
07/1998	69	0	
08/1998	60	0	
09/1998	53	0	
10/1998	46	0	
11/1998	40	0	
12/1998	35	0	
01/1999	31	0	
02/1999	27	0	

RECEIVED
JUN - 9 1997

OIL CON. DIV.
DIST. 3

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 22	
03/1999	24	0
04/1999	21	0
05/1999	18	0
06/1999	16	0
07/1999	14	0
08/1999	12	0
09/1999	11	0
10/1999	9	0
11/1999	8	0
12/1999	7	0
01/2000	6	0
02/2000	5	0
03/2000	5	0
04/2000	4	0
05/2000	4	0
06/2000	3	0
07/2000	3	0
08/2000	2	0
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06/2002	0	0
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12/2002	0	0
01/2003	0	0
02/2003	0	0
03/2003	0	0
04/2003	0	0
05/2003	0	0
06/2003	0	0