NEW MEXICO OIL CONSERVATION COMMISSION

INITIAL WELL DELIVERABILITY TEST REPORT FOR 19 66

Form C122-A Revised 1-1-66

POOL NAME	POOL SLOPE	FORMATION	COUNTY
Basin	n= •75	Daketa	San Juan

Texace, Inc.			WELL NAME AND NUMBER			
			Government "I" #1			
UNIT LE		SECTION	TOWNSHIP	RANGE	PURCHASING PIPELINE	
	A	25	28 ¥	13 W	El Pase Hat	ural Gas Co.
CASING	O.D INCHES	CASING I D - INCHES	SET AT DEPTH - FEET	TUBING O.D - INCHES	TUBING I D INCHES	TOP - TUBING PERF FEET
	4.5	4.090	6477'	2.375	1.990	6409*
		PAY ZONE	WELL FROM	DUCING THRU	GAS GRAVITY	GRAVITY X LENGTH
FROM	6322	TO 6417	CASING	TUBING Z	.700 est.	
		DATE OF FLOW TES	т	DATE SHUT-IN PRESSURE	MEASURED	
FROM	ROM 12-3-65 TO 12-10-65		4-26-65			

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt)	(b) Flowing Tubing Pressure (DWt)		(d) Flow Chart Static Reading	(e) Meter Error (Item c - Item d)	(f) Friction Loss (a-c) or (b-c)	(g) Average Meter Pressure (Integr.)
(h) Corrected Meter Pressure (g + e)	(i) Avg. Wellhead Press. P _t = (h+f)	(j) Shut-in Casing Pressure (DWt)	(k) Shut-in Tubing Pressure (DWt)		(m) Del. Pressure P _d =%P _C	(n) Separator or Dehydrator Pr. (DWt) for critical flow only
		1822	900			

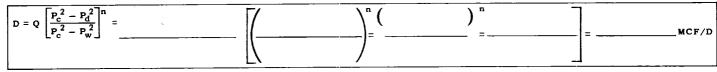
FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D	Quotient of Item c	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$	Corrected Volume	
			Q = MCF/I	>

WORKING PRESSURE CALCULATION

(1 - e - s) (F	F _c Q _m) ² (1000)	$R^2 = (1 - e^{-s}) (F_c Q_m)^2 (1000)$	Pt ²	$P_w^2 = P_t^2 + R^2$	$P_w = \sqrt{P_w^2}$
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DELIVERABILITY CALCULATION



REMARKS:

SUMMARY

Item h He Gas Passed Psia	Company Texaso, Inc.
P Psia	By David J. Colles
Q MCF/D	Title Production Parema
P _{sv} Psia	Witnessed By
P _d Psia	Company
DMCF/D	



