

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter A : 1122 Feet From The NORTH Line and 220 Feet From The
EAST Line Section 15 Township 28N Range 13W

5. Lease Designation and Serial No.
SW-266

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
GOVERNMENT E NCT-1
1

9. API Well No.
3004507499

10. Field and Pool, Exploratory Area
BASIN DAKOTA (PRORATED GAS)

11. County or Parish, State
SAN JUAN, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Final Pit Closure Notice
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On October 31, 1994, Texaco E&P Inc. successfully closed an earthen separator pit located at the above well location. Closure was accomplished according to the approved closure guidelines that Texaco submitted to the to the BLM / NMOCD / Navajo Nation on June 27, 1994. Attached are copies of the Pit Remediation and Closure Report, Final Pit Closure Sampling Report, final lab analyses w/custody transfer, and a lease diagram.

If you need additional information please contact, Larry Schlotterback, EH&S Coordinator, 325-4397 ext. 17.

DEPUTY OIL & GAS INSPECTOR

JUL 07 1997

DEC 1 1994
OIL & GAS DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operations Unit Manager

DATE 11-29-94

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I

P.O. Box 1480, Hobbs, NM

District II

P.O. Drawer/DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd., Artesia, NM 87410

**State of New Mexico
Energy, Minerals and Natural Resources Department****OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE**

(Rev. 3/9/94)TEPI

PIT REMEDIATION AND CLOSURE REPORTOperator: Texaco E&P Inc. Telephone: (505) 325-4397Address: 3300 N. Butler, Farmington, New Mexico 87401Facility or Well Number: GOVERNMENT E NCT-1 Well #1 Lease Number: SW-266Location: Qtr/Qtr NE/NE Unit A Sec 15 T28N R13WLegal: 1122' FNL/220' FEL County: SAN JUAN, New MexicoPit Type: Separator: _____ Dehydrator: _____ Other: UNKNOWNLand Type: BIM X State _____ Fee _____ Other _____Pit Location: Pit dimensions: Length 25 feet, width 22 feet, depth 10 feet

(Attach diagram)

Reference: Wellhead X, other See attached diagram

Footage from reference: _____

Direction from reference: _____ Degrees _____ East North _____
of
West South _____**Depth To Ground Water:**(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet	(20 points)
50 feet to 99 feet	(10 points)
Greater than 100 feet	(0 points)

0**Wellhead Protection Area:**(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes	(20 points)
NO	(0 points)

0**Distance to Surface Water:**(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet	(20 points)
200 feet to 1000 feet	(10 points)
Greater than 1000 feet	(0 points)

0

Ranking Score (Total Points):

0

Date Remediation Started: 10/31/94 Date Completed: 10/31/94

Remediation Method: Excavation XX Approx. cubic yards 203
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Location: Onsite XX Offsite _____
(i.e. landfarmed onsite, name and location of offsite facility)

General Description of Remedial Action: _____

Contamination was remediated by aeration and dilution.

Original pit dimensions (length 13'x width 11'x depth 4') was excavated to final dimensions of (25'x22'x10'). A soil dilution ratio of 2:1 (clean soil:pit soil) was left in-situ. A final BETX analysis was taken from the composite soil.

Ground Water Encountered: No XX Yes _____ Depth _____

Final Pit: Sample Location See attached "Final Pit Closure Sampling Report"

Closure Sampling:
(If multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth TPH sampling depth 10 ft. & 6 ft.

Sample date TPH sampled 10/31/94 Sample time 2:00pm

Sample Results:

Benzene (ppm) .109 ppm Sampled: 11/16/94

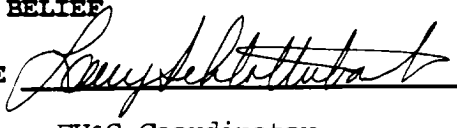
Total BTEX (ppm) 2.036 ppm

Field headspace (ppm) _____

TPH 5120 ppm

Ground Water Sample: Yes _____ NO _____ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 

PRINTED NAME Larry Schlotterback

TITLE EH&S Coordinator

SIGNATURE _____

Final Pit Closure Sampling Report

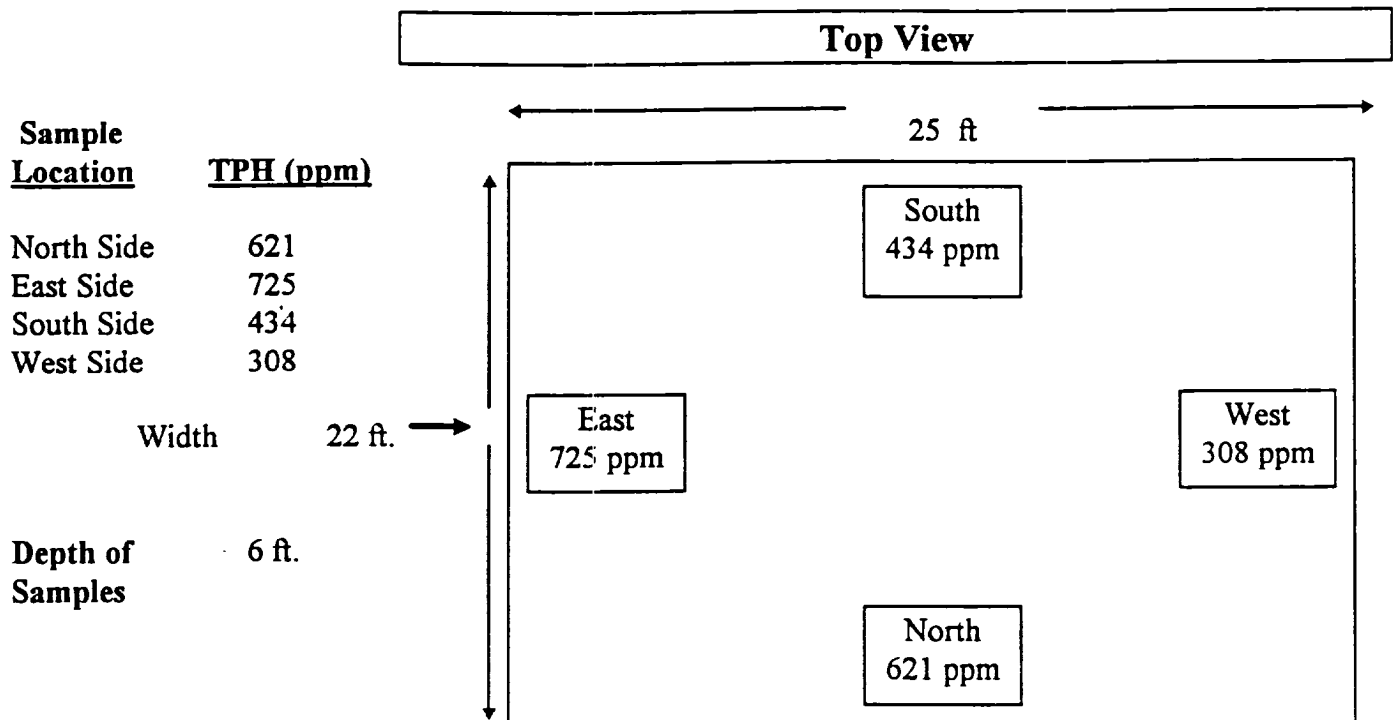
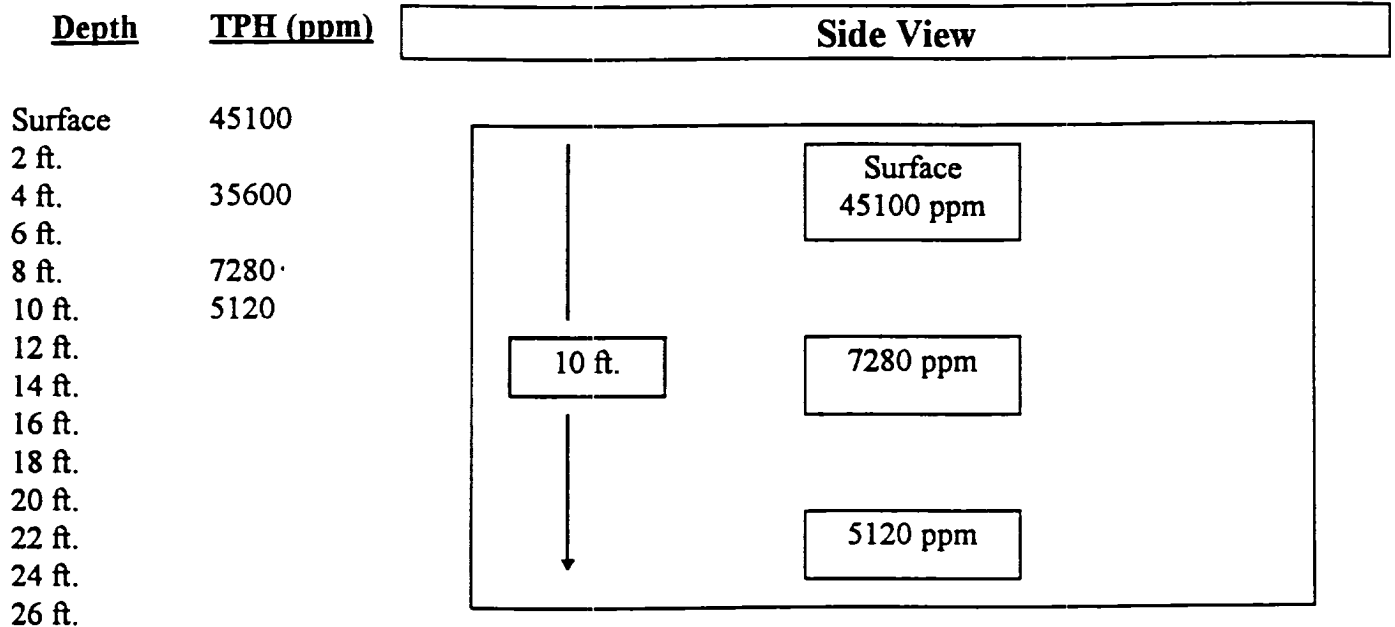
Operator: **TEXACO E&P Inc.**

Address: **3300 North Butler , Suite #100, Farmington, New Mexico 87401**

Facility or **GOVERNMENT E NCT-1 Well # 1** [API# 3004507499]

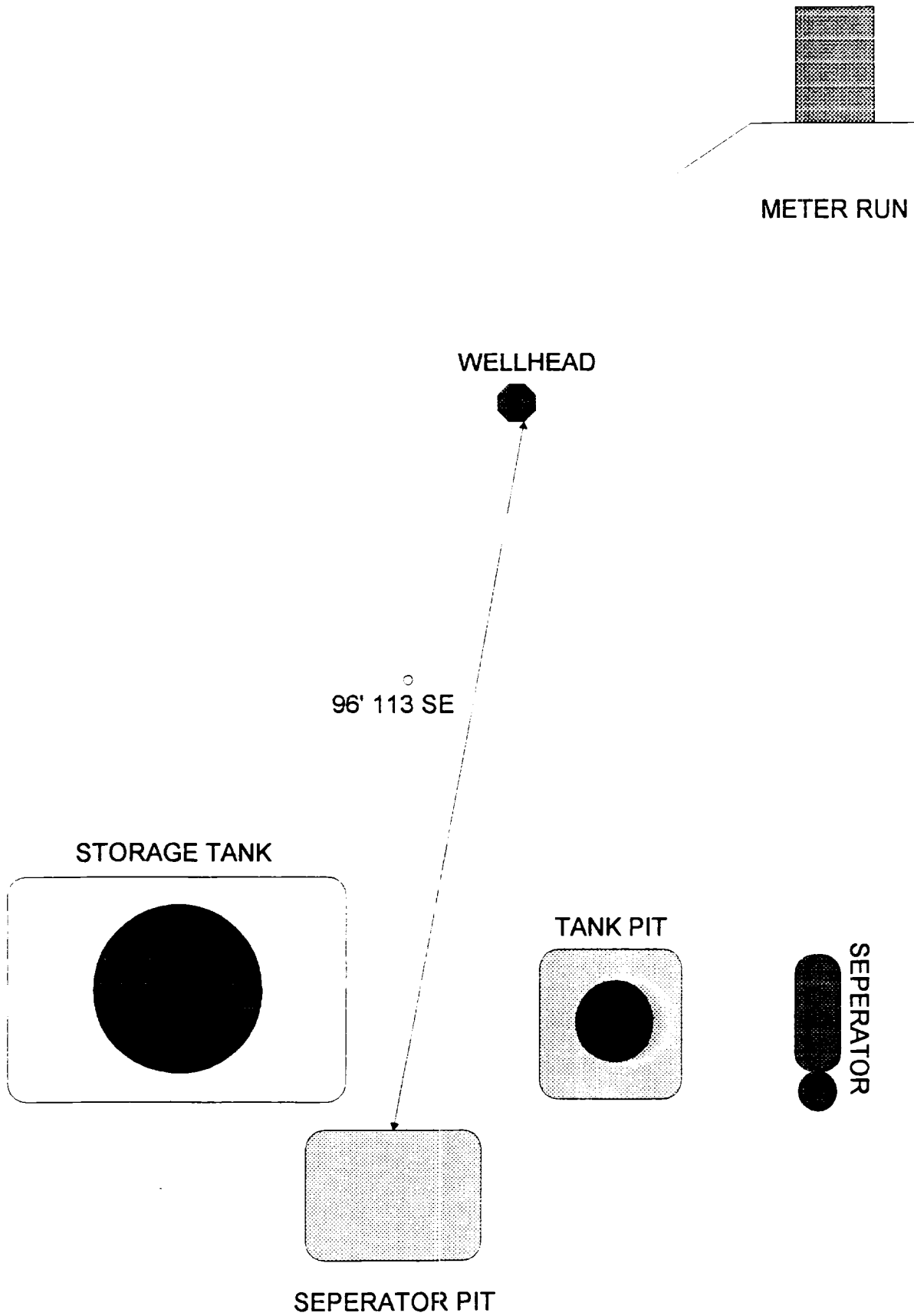
Well Name:

Location: **Spot A : (1122' FNL/220' FEL)** **Section 15 T28N R13W**



TEXACO EXPLORATION & PRODUCTION INC.

GOVERNMENT "E" NCT #1





ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: Texaco E&P, Inc.
Address: 3300 N. Butler
City, State: Farmington, NM 87401

Date: 11/18/94
Lab #: SJ1132-10

Project Name: not given
Location: Bloomfield Area
Sampled by: LS
Analyzed by: SW
Sample Type: Soil

Date: 11/16/94 Time: various
Date: 11/17/94 Time: 0720
Sample Condition: GIST Units: mg/kg

Samp #	Field Code	BENZENE	TOLUENE	ETHYL BENZENE	PARA-XYLENE	META-XYLENE	ORTHO-XYLENE	MTBE
10	Government E Well #1	0.109	0.630	0.205	0.214	0.536	0.342	0.626

QC Recovery	0.819	0.810	0.801	0.817	0.817	0.744	0.659
QC Spike	0.840	0.820	0.830	0.840	0.830	0.720	0.680
Accuracy	97.5%	98.8%	96.4%	97.2%	98.4%	103.3%	96.9%
Air Blank	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Methods - GAS CHROMATOGRAPHY
EPA SW-846; 8020

Sharon Williams

Sharon Williams

11-18-94
Date

118 S. Commercial Ave.

05-326-4669

101 E. Marland

505-393-2326

FAX 505-393-2476

Project I.D. Blountfield Area

Project Location

Sampled By Larry Schlotterback

Client Name Texaco Exp Tac.

Address 3300 W. Butler

Telephone (505) 325-4397 ext 17

Number	Date	Time	Composite	Grab	Sample Location	Number of Containers	Analysts Required	Remarks (Type sample, preservation, etc.)
15	11/16	11:30	✓		Mexico Fed. K. Well #1	1	✓	Soils - Grst
26	11/16	12:04	✓		Mexico Fed. K. Well #1 E	1	✓	" "
27	11/16	12:24	✓		Bunce A Federal Well #1	1	✓	" "
9	11/16	01:37	✓		B.M. Hawk Federal Well #1	1	✓	" "
1	11/16	12:59	✓		Federal State Com Well #1	1	✓	" "
10	11/16	14:02	✓		Government E Well #1	1	✓	" "
11	11/16	13:10	✓		FEDERAL STATE Com A Well #1	1	✓	" "

BETX

Please note: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for the analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages.

Based by: (Signature) W. Schallert Date 11/16 Time 14:25

Inspected by: (Signature) S. Williams Date 11/16 Time 14:25

Received by: (Signature) S. Williams

Received by: (Signature)



Whole Earth Environmental, Inc.
New Mexico Pit Closure
Field Analytical Testing Form

Client Name: Texaco Exploration & Production Co., Inc.

Date: 31-Aug-96

Well Name & Number: Government # 1 E

Pit Description: Separator

Technician: Stacy Stribling

Test Location	TPH (ppm)	VOC (ppm)	Benzene (ppm)	Ttl. BTEX (ppm)	TPH Sample No.	VOC Sample No.	BTEX Sample No.
North Wall							
South Wall							
East Wall							
West Wall							
Bottom	367		<.1	<.1			B-08316-1

Remediation Pile	712				T-08316-1		
Remediation Pile	658				T-08316-2		
Remediation Pile	743				T-08316-3		
Remediation Pile	704				T-08316-4		
Remediation Pile							
Remediation Pile							
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Remediation Pile							

Signature: _____



Whole Earth Environmental, Inc.
Hydrocarbon Contamination
Field Analytical Form
Instrument Calibration Log

Client Name: Texaco Exploration & Production Co., Inc.

Date: 31-Aug-96

Well Name & Number: Government # 1 E

Pit Description: Separator

Technician: Stacy Stribling

TPH Calibration Log					
G.A.C. Serial No.: 01135					
Standard Range	100 ppm Std.	500 ppm Std.	1,000 ppm Std.	5,000 ppm Std.	10,000 ppm Std.
Std. Serial Nos. (Lot No.)	0820-96-23	0820-96-23	0820-96-23	0820-96-23	0820-96-23
Actual Std. Concentration (ppm)	103	505	987	5,120	N / A
Test Result	105	500	992	N / A	N / A
Std. Deviation (ppm)	2	-6	-5	N / A	N / A
Std. Deviation (%)	2%	-1%	-1%	N / A	N / A
Sample No.	C-08316-A	C-08316-B	C-08316-C		

VOC Calibration Log	
Calibration Gas Serial No.: 527-801	
Environmental Instruments Serial No.: 49556-283	
Actual Std. Concentration (ppm)	1,000
Test Result	N / A
Std. Deviation (ppm)	N / A
Std. Deviation (%)	N / A
Sample No.	N / A

BTEX Calibration Log				
Calibration Gas Serial No.: A2799				
Photovac Serial No.: SA920043				
Standard Component	Benzene	Ethyl Benzene	Toluene	M & O Xylene
Actual Std. Concentration (ppm)	4.58	20.1	20.1	40.9
Test Result	4.58	20	20.2	40.8
Std. Deviation (ppm)	0	-0.1	0.1	-0.1
Std. Deviation (%)	0%	0%	0%	0%
Sample No.	B-08316-A	B-08316-A	B-08316-A	B-08316-A

Signature: _____