

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

6-25-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company

Gallegos Canyon Unit

Well No. 131

in NW  $\frac{1}{4}$

NW  $\frac{1}{4}$

(Company or Operator)

(Lease)

D

Sec. 17

T. 28N

R. 12W

NMPM.

Totah Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 4-11-63

Date Drilling Completed 4-23-63

Please indicate location:

Elevation 5802' DF

Total Depth 5750'

PBTD

5688'

Top Oil/Gas Pay 5596'

Name of Prod. Form.

Lower Gallup

PRODUCING INTERVAL -

Perforations 5664' & 5672 w/Frac Notch; 5660-66' & 5670-76' w/E gun

Open Hole None

Depth

Casing Shoe 5747'

Depth

Tubing 5651'

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in 0 hrs, 0 min. Size 0

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 24 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 24/64

GAS WELL TEST -

Natural Prod. Test:          MCF/Day; Hours flowed          Choke Size         

Method of Testing (pitot, back pressure, etc.):         

Test After Acid or Fracture Treatment:          MCF/Day; Hours flowed         

Choke Size          Method of Testing:         

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1st stage: 34,000# sd, 40,000 gal crude, 250 gal. BDA

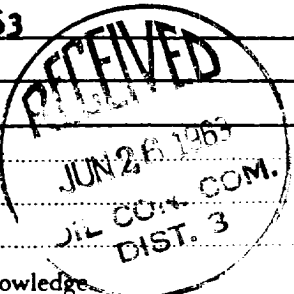
Casing 475 Tubing 50 Date first new

Press. 475 Press. 50 oil run to tanks 6-21-63

Oil Transporter McWood Corp.

Gas Transporter         

Remarks: 2nd stage: 17,500# sd, 22,500 gal. crude, 250 gal. mud acid.



I hereby certify that the information given above is true and complete to the best of my knowledge

Approved JUN 26 1963, 19        

Sunray DX Oil Company

(Company or Operator)

Original signed by

By: CHARLES W. ROGERS

(Signature)

OIL CONSERVATION COMMISSION

By: Charles W. Rogers, District Engineer

Title Production Engineer

Send Communications regarding well to:

Title         

Name Sunray DX Oil Company

Address 200 Petroleum Club Plaza  
Farmington, New Mexico