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Ì	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
	SANTA FE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	FILE /				
	U.S.G.S.				
-	LAND OFFICE				
	TRANSPORTER GAS /				
	PRORATION OFFICE				
1.	Operator Aztec Oil & Gas Company				
	Address Drawer 570, Farmington, New Mexico				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:				
	Recompletion Oil Dry Gas Change in Operator Change in Ownership X Casinghead Gas Condensate				
	Change in Ownership X Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	Well No. Pool Name, Including Fo	•	Lease No.	
	Southeast Cha Cha Unit	#11 Gallup	State, 1 edeta	1. C. 1. GG BF = 077 370	
	Unit Letter $D = 660$ Feet From The North Line and $B = 660$ Feet From The West				
	Line of Section 17 Township 28 North Range 13 West , NMPM, San Juan County				
7 T Y	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	.S		
1	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro		
	Four Corners Pipeline Name of Authorized Transporter of Cas	Company Inghead Gas W or Dry Gas	Box 1588, Farmington, Address (Give address to which appro	New Mexico	
	El Paso Natural Gas Company Box 990, Farmington, New Mexico				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen	
	give location of tanks.		1		
		If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.				
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allow able for this depth or be for full 24 hours)				
	OH. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, epc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size & f(4/1)	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF ON	
	·			Contract Con	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				(ATION CONTROLO)	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION .IIIL 8 1970		

District Superintendent (Title)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

July 1, 1970

This form is to be filed in compliance with RULE 1104.

Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

APPROVED_

JUL 8

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner,