

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF077976
2. NAME OF OPERATOR Hicks Oil & Gas, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 3307 - Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME S.E. Cha Cha
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 600' FNL and 600' FWL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 11
15. ELEVATIONS (Show whether SP, ST, or SR) 5988 KB	10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 17, T28N, R13W
	12. COUNTY OR PARISH San Juan
	18. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spot cement plugs as follows:

- 5671' - 5508'
- 5270' - 5170' Top of Gallup 5220'
- Perforate 4½ casing at 2520'. Spot cement inside and outside casing 2520' - 2420'. Top of Mesa Verde 2470'
- Perforate 4½ casing at 1590'. Spot cement inside and outside casing 1590' - 1490'. Top of P.C. 1540'. Fr. 1315'
1265'
- Pull 4½ casing from 302'. Spot cement 302' - 202'. Bottom of surface pipe 252'.
- Spot cement 100' to surface and erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hicks
Mike Hicks

TITLE President/Hicks Oil & Gas

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED
AUG 13 1985
OIL CON. DIV.
APPROVED
AS AMENDED
AUG 09 1985
DATE
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side