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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-404
Revised 1-1-84
Effective 1-1-84

I. OPERATOR

Operator Hicks Oil & Gas, Inc.

Address P.O. Drawer 3307 - Farmington, New Mexico 87499

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐ Effective Date July 1st, 1985

Change in Ownership ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Southeast Cha Cha Unit</u>	<u>13</u>	<u>Cha Cha Gallup</u>	<u>State, Federal or Fee</u> <u>Federal SF</u>	<u>077968</u>
Location				
Unit Letter <u>D</u>	<u>660'</u>	Feet From The <u>North</u>	Line and <u>580'</u>	Feet From The <u>West</u>
Line of Section <u>16</u>	Township <u>28N</u>	Range <u>13W</u>	NMPM, <u>San Juan</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Mancos Corporation</u>	<u>P.O. Box 1320 - Farmington, New Mexico 87499</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest. Ditch Reary
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GK, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or greater than 10% of total depth or 24 hours)

Date First Test	Run To Tank	Time of Test	Producing Well	Producing Pump	Producing Rate
Length of Test	Tubing Pressure	Casing Pressure	Coke Size	Gas-McFt	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			

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GAS WELL

Actual Prod. During Test	Length of Test	Shut-In Pressure	Shut-In Casing Pressure	Coke Size
Shut-In Pressure (Shut-In)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Coke Size	

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

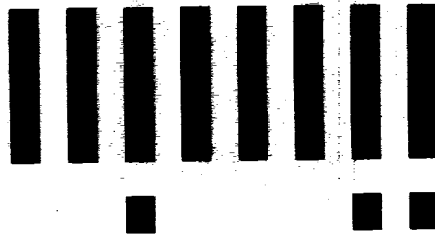
Hicks Oil & Gas, Inc.

President

OIL CONSERVATION COMMISSION

APPROVED JUN 24 1985
BY Frank J. Caw
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 11.04.
If this is a request for allowable for a new well or deepening well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.04.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms O-404 must be filed for each pool in multi-



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF077968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

S.E. Cha Cha

8. FARM OR LEASE NAME

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup
11. SEC., T., R., OR BLM. AND
SURVEY OR AREA

SEC. 16, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Hicks Oil & Gas, Inc

3. ADDRESS OF OPERATOR

P.O. Drawer 3307 - Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 580' FWL

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether on B.L.M. or other survey)

6071' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other) Put back in production

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Clean out to PBTD.

2. Acidize with 500 gallons of 7½% HCL acid.

3. Swab test.

4. Put back on production.

AUG 07 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Hicks

TITLE President/Hicks Oil & Gas

ACCEPTED FOR RECORD

(This space for Federal or State office use)

AUG 06 1985

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY *sm*

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.