Form 9-331 a (Feb. 1951)

x

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R358.4.
Form A	pproved		

Land Office Santa Fe

Lease No. SF-077968

Unit Southeast Cha Cha Unit

SUNDRY NOTICES AND REPORTS ON WELLS

TO DOUGLE	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
- WATER CHUT OFF	SUBSEQUENT REPORT OF ALTERING CASING.	
PRILL OF DEPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		
	IRE OF REPORT, NOTICE, OR OTHER DATA)	
	rmington, New Youigo, February 1	
H/4 HE/4 Section 16 T-281 R-	ge) (Meridian)	
Che Che Callup	odivision) (State or Perritory)	
The elevation of the derrick floor above sea level		
DETAILS	of WORK reights, and lengths of proposed casings; indicate mudding important proposed work)	jobs, ceme
DETAILS (State names of and expected depths to objective sands; show sizes, wing points, and all other The above well was converted to a water	reights, and lengths of proposed casings; indicate mudding important proposed work) r injection well on l-ll-64 as for	llowet
DETAILS On a page of and expected depths to objective sands; show sizes, which is the sands of	reights, and lengths of proposed casings; indicate mudding important proposed work) r injection well on 1-11-64 as for the backload. t and pulled rods and pump, irrowlated hole clean with only irrowlated tubing.	8,36
DETAILS (State names of and expected depths to objective sands; show sizes, wing points, and all other. The above well was converted to a water. 1. Hot oiled casing annulus and pumper. 2. Moved in and rigged up pulling unit. 3. Ran casing seraper on tubing and casing seraper on tubing and casing seraper of tubing seraper of t	reights, and lengths of proposed casings; indicate mudding important proposed work) r injection well on 1-11-64 as for the last of the length	S SS
DETAILS State names of and expected depths to objective sands; show sizes, wing points, and all other. The above well was converted to a water. 1. Hot oiled casing annulus and pumper. 2. Moved in and rigged up pulling unit. 3. Ren easing seraper on tubing and converted oil with treated water at the converted oil with treated water at the converted up to injection system and into the Gallup some 1-11-66. I understand that this plan of work must receive approval in water.	r injection well on 1-11-64 as for important proposed work) r injection well on 1-11-64 as for important proposed work) d backload. t and pulled rods and pump. iroulated hole clean with only. Pracker set at 5678'. Started injection water down tubing the important pulled injection water down tubing.	3 36°
DETAILS (State names of and expected depths to objective sands; show sizes, wing points, and all other The above well was converted to a water 1. Hot oiled casing annulus and pumper 2. Moved in and rigged up pulling unit 3. Ran casing seraper on tubing and ci 4. Displaced oil with treated water at 5. Ran 2-3/8* tubing with Belier Model 6. Hocked up to injection system and into the Gallup some 1-11-64. I understand that this plan of work must receive approval in water Company PAN AMERICAN PETROLOUM COMPONENTS	reights, and lengths of proposed casings; indicate mudding important proposed work) r injection well on 1-11-64 as for the length of the leng	3 36°