

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

2-23-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Mid-Continent Oil Co. Gallages Canyon Unit, Well No. 122, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

D, Sec. 18, T. 28N, R. 12W, NMPM., Totah Gallup Pool
Unit Letter

San Juan

County. Date Spudded 1-9-62

Date Drilling Completed 1-23-62

Please indicate location:

Elevation 5583 DF Total Depth 5537' PBD 5468'

Top Oil/Gas Pay 5423' Name of Prod. Form. Gallup

PRODUCING INTERVAL - 5427 w/LN 5-way notch-cutter.

Perforations 5423-31 w/(h) 1 one shot & (h) "E" bullets per ft.

Open Hole _____ Depth _____ Casing Shoe 5535' Depth 5385'
Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 68 bbls. oil, 0 bbls water in 2h hrs, 0 min. Size 32/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): FL 2

Test After Acid or Fracture Treatment: OIL CO. MCF/Day; Hours flowed

Choke Size _____ Method of Testing: DIST. 3

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Free Job #1--11,000# sd. & 20,000 gal oil screened out

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 2-21-62

Oil Transporter McWood Corporation

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8</u>	<u>210</u>	<u>250</u>
<u>4-1/2</u>	<u>5537</u>	<u>445</u>
<u>2-3/8</u>	<u>5385</u>	

Remarks: *Free Job #2--35,782 gal oil & 21,400# 20-40 mesh sd, used 100# Adomite/1000 gal oil in a 5000 gal pad & 50# Adomite/1000 gal in treatment, IIP 3400#, PTP 3600#, avg. inf. rate 31.2 acft, 15 min. SIP 1200#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 26 1962, 19____

Sunray Mid-Continent Oil Company

(Company or Operator)

ORIGINAL SIGNED BY

By: E. H. RAMSEY
(Signature)

Title: District Manager

Send Communications regarding well to:

Name: E. H. Ramsey

Address: 200 Pot. Club Plaza Bldg.
Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

STATE OF NEW MEXICO	
OIL CONCENTRATION COMMISSION	
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