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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in triplicate to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 15 days on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Oil must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 20, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS
Pan American Petroleum Corporation-Gallages Canyon Unit, Well No. 101, in NW 1/4 NE 1/4.
(Company or Operator) (Lease)
B Sec. 13 T. 28N R. 13W NMPM, Totah Gallup
(Unit Letter) (County) (Date Spudded) October 11, 1961 (Date Drilling Completed) October 27, 1961
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1890' FEL and 520' FNL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	203'	170
4-1/2"	5660'	325
2-3/8"	5604'	

Elevation 5737' Total Depth 5648' FBTD 5600'

Top of ~~xxx~~ Day 5542' Name of Prod. Form. Gallup

PRODUCING INTERVAL - Perforated 5 holes with Western Uniplane perforator at 5547'.

Perforations
Open Hole Depth 5640' Casing Shoe 5640' Depth 5583' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 77 bbls. oil, 0 bbls water in 24 hrs, - min. Size _____ Choke

GAS WELL TEST - Pumping oil well with 15-48" strokes per minute and 1-1/4" pump.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil and sand): 22,000 gallons of oil and 20,000 pounds of sand (300 gallons spearhead acid)

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks November 13, 1961

Oil Transporter Newwood Corporation

Gas Transporter NONE

Remarks: Completed as pumping oil well Totah Gallup Field November 16, 1961. Potential test November 16, 1961, pumped 77 barrels of oil in 24 hours with 15-48" strokes per minute and 1-1/4" pump. Gravity 40.7°

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 22 1961 19.

Pan American Petroleum Corporation

ORIGINAL SIGNED BY NOV 22 1961

L. R. TURNER

(Signature)

By: _____ OIL CON. COM.

Title: Administrative Clerk

Send Communications regarding well to:
Name: Pan American Petroleum Corporation
P. O. Box 480, Farmington, New Mexico
Address Attn: L. G. Speer, Jr.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

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