

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SF-077968

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME SOUTHEAST CHA CHA
2. NAME OF OPERATOR HICKS OIL & GAS, INC.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. DRAWER 3307 - Farmington, NM 87499		9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 600' FSL & 1880' FWL		10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 9, T28N, R13W		12. COUNTY OR DISTRICT San Juan
13. STATE NM		
14. PLANT NO.		15. ELEVATIONS (Show whether LF, RT, CR, etc.) 6028' KB

RECEIVED
OCT 18 1989
OIL CON. DIV
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRAC TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRAC TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09/12/89 Tuesday

MIRU - SDON

09/13/89 Wednesday

Picked up on tubing and only had 15,000#'s weight. T.T.O.H. and tallied @ 3162'. Left fish in hole of 78 1/2 joints 2 3/8" tubing and Baker Model "P" Packer @ 5597'. Received verbal approval from Ken Townsend of the Farmington BLM Office to set cement retainer above fish and squeeze cement below retainer and spot 50' cement on top of retainer. T.T.I.H. w/bit and casing scraper to top of fish. T.T.O.H. SDON.

09/14/89 Thursday

T.T.I.H. and set cement retainer @ 3152'. Tubing busted while attempting to break down and establish pumping rate under retainer. T.T.O.H. and layed down bad joints. T.T.I.H. and stung in retainer and started pumping and tubing busted @ 1700 FSI. T.T.O.H. and SDON.

See Attached

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Hicks TITLE President DATE 10/2/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Approved on behalf of the Bureau.
Noting that the Bureau has
received the necessary
information for the proposed

*See Instructions on Reverse Side

HICKS OIL & GAS, INC.
SOUTHEAST CHA CHA #9
Plug & Abandon
(cont.)

09/15/89 Friday

T.T.I.H. and stung into retainer. Pressured to 1700 PSI below retainer for 15 minutes w/no bleed off. Pulled out of retainer and spotted 14.2 CF (12 sx) Class "B" Cement from 3152' - 3052'. Spotted mud from 3052' - 2635'. T.T.O.H. SDOWE.

09/18/89 Monday

Perforated @ 2635'. T.T.I.H. and set cement retainer @ 2585' and spotted 60.2 CF (51 sx) Class "B" Cement from 2635' - 2535' inside and outside casing. (Mesa Verde top @ 2585') Spotted mud from 2535' - 1715'. T.T.O.H. and perforated @ 1715'. T.T.I.H. and set cement retainer @ 1365' and spotted 236 CF (200 sx) Class "B" Cement from 1715' - 1315' inside and outside casing. (Pictured Cliff Top @ 1665' and Fruitland top @ 1365'). Spotted mud from 1315' - 415'. Pumped 188.8 CF (160 sx) Class "B" Cement down casing and had no cement returns out Bradenhead. SDON.

09/19/89 Tuesday

Tagged top of cement in casing w/tubing @ 180'. Pressure tested casing to 1000 PSI w/no bleed off. Bradenhead would not pressure test and circulated out of the ground 6' from well head. By displacing 1 gallon of paint down bradenhead it was determined that a hole was in the surface pipe 5.5' Below surface. Perforated casing @ 175' and pumped 64.9 CF (55 sx) class B Cement down casing and had cement circulated out Bradenhead and out hole in surface pipe. Shut casing in and left Bradenhead open. Rigged Down.

09/20/89 Wednesday

Removed swedge from casing and cement was @ surface in both the casing and surface pipe. Erected dry hole marker.

JIM MORRIS of the Farmington BLM Office witnessed P & A Operations.