

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/>	5. LEASE SF-078807-A
2. NAME OF OPERATOR ENERGY RESERVES GROUP, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 3280, CASPER, WYOMING 82602	7. UNIT AGREEMENT NAME Gallegos Canyon Unit - PC
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 810' FSL and 600' FEL (NE SE SE) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 105
	10. FIELD OR WILDCAT NAME West Kutz-Pictured Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T28N, R13W
	12. COUNTY OR PARISH San Juan
	13. STATE NM
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) Grd. 5678'

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned in 1966 with all casing left in the hole. Energy Reserves Group re-entered the well to 1600' in 1976 but did not perforate or do any other completion work.

Energy Reserves Group proposes to plug and abandon this well as follows:

1. With tbg. in the well, load wellbore w/drilling mud.
2. Spot 10 sx. Class "B" cmt w/2% CaCl₂ from 1200' to 1400'. 1300' to 1400'
3. Spot 5 sx. Class "B" cmt w/2% CaCl₂ from 50' to surface.
4. Install dry-hole marker. Clean up and restore location.
Spot 100' plug from 250' to 150'

It is proposed to start the work after about April 15, 1980, depending upon weather and road conditions.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. E. Jones TITLE Sr. Prod. Eng. DATE April 2, 1980

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

NMOCC

*See Instructions on Reverse Side

DISTRICT MANAGER