

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF078072
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company ASPEN CRUISE PURCHASING COMPANY Address P. O. Box 2060, FARMINGTON, N.MEX.
Lessor or Tract Federal Field Cha Cha State New Mexico
Well No. 3-7 Sec. 7 T25N R13W Meridian NPM County San Juan
Location 610 ft. N. of S. Line and 2377 ft. E. of W. Line of Sec. 7 Elevation 5011
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed T. A. Morgan
Date 20 December, 1961
T. A. Morgan Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-17-61, 1961 Finished drilling 10-27, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5175 to 5184
No. 2, from 5520 to 5529
No. 3, from 5530 to 5539
No. 4, from 5540 to 5549
No. 5, from 5550 to 5559
No. 6, from 5560 to 5569

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8	Spring	5500	Section		5578	5579	Surf face
4-1/2	9.5	8	Spring	5500	Section		5475	5576	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	167	75	Howco		
4-1/2	5590	55	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 5600 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment.

Put to producing -----, 19-----

27 November 61

100

Gravity. °Bé. -----

If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.	

EMPLOYEES

Bob McVay, Tool Pusher	Driller	Driller
	Driller	Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	1410	1410	Farmington, Fruitland
1410	1564	154	Pictured Cliffs
1564	2350		Lewis Shale
2350	2400		Cliff House
2400	3940		Menefee
3940	4240		Pt. Lookout
4240	5115		Mancos
5115	5600		Gallup
	5600		T. E.

