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NEW MEXICO OIL CONSERVATION/COMMISSION

Form C -104

FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S,	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
LAND OFFICE			0/10
IRANSPORTER GAS			
OPERATOR			
Operator Operator			
HICKS OIL AND GAS,	INC.		
P.O. BOX 174, FARMI	NGTON, NEW MEXICO 87401		
Reason(s) for filing (Check proper box))	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Go	15	
Change in Ownership XX	Caninghead Gas Conde	는국 l	
I change of ownership give name	HICKS FNCO INC DO	Doy 174 P	
and address of previous owner	micho Enco, inc., F.O	. Box 174, Farmington, N	New Mexico 87401
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormutton Kind of Leasi	
SOUTHEAST CHA CHA UI			d or Fee Federal SF 078072
Location			rederal Sn Utaura
Unit Letter P : 149	Feet From The North Lin	e and 510 Feet From	The <u>East</u>
Line of Section 7 Tow	vnship 28N Range 1	3W , NMPM, San Ju	ian County
DECICNATION OF TRANSPORT	TED OF OH AND NAMEDAY OF		***************************************
Name of Authorized Transporter of Oil	or Condensate	Audios (Give address phuhich approi	
Formien Conporta		· · · · · · · · · · · · · · · · · · ·	, Jun 77001
Name of Authorized Transporter of Cas	Unghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gus actually connected? Whe	en
give location of tanks.	1		
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	on = (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Oitt. Resty
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
(0.5)			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Od/Gas Pay	Tubing Depth
Perforations	1		Depth Casing Shoe
	THRING CASING AND	CEHENTING BECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(i, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Character
Zangin or raar			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gal. Melana 1 4001
	<u> </u>		AUG 3 - 1981
GAS WELL	r		OIL CON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Classify of Haubhurgin
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OH CONCEDIA	TION COMMISSION -
CERTIFICATE OF COMPLIANO	CE CE		TION COMMISSION
I hereby certify that the rules and r		APPROVED	C. 11 FDANY T CHAVET
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3	
		TITLE	BOM BIS 100 11 11 11 11 11 11 11 11 11 11 11 11
March		This form is to be filed in o	compliance with RULE 1104.
		If this is a request for allow	vable for a newly drilled or deepened nied by a tabulation of the deviation
(Signature) President		teats taken on the well in accordance with RULE 111.	
President (Title)		All sections of this form must be filled out completely for silow able on new and recompleted wells.	
7/28/81 (Da	(e)	well name or number, or transport	 III, and VI for changes of owner, ter, or other such change of condition.
174	,	Separate Forms C-104 must completed wells.	t be filed for each pool in multiply
		The second companies of the se	