

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF078072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hicks Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 3307 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

810' FSL & 510' FEL

RECEIVED

MAY 23 1986

7. UNIT AGREEMENT NAME

S.E. Cha Cha

8. FARM OR LEASE NAME

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether on, at, or below)

5982' KB

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Copy of "Sundry Notice" relating details of wellbore plugging as filed Dec. 20, 1985 and approved by the BLM is attached. Surface restoration will be completed between July 1 and September 15, 1986.

RECEIVED

MAY 29 1986

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

DATE 5/21/86

MAY 28 1986

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY *Carl S. Kiner*

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Hicks
Mike Hicks

TITLE President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC

NOTICES AND REPORTS ON WELLS

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR
Hicks Oil & Gas, Inc.

2. ADDRESS OF OPERATOR
P.O. Drawer 3307, Farmington, New Mexico 87499

3. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
AT SURFACE
810' FSL & 510' FEL

14. PERMIT NO.

15. EXPLANATIONS (Show whether by) 5982' KB

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7. LAND Acreage and Value
S.E. Cha Cha

8. FARM OR LEASE NAME

9. WELL NO.
6

10. FIELD AND POOL, OR WELLSHIP
Cha Cha Gallup

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 7, T28, R13W

12. COUNTY OR PARISH, 13. STATE
San Juan NM

RECEIVED
DEC 20 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANE	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and scores pertinent to this work.)

- 11-20 Set cement retainer at 4600' and attempted to pump below the retainer and could not.
- 11-21 Spotted 100 sx class B cement on top of retainer at 4600'. shot casing at 2525' and spotted 27sx cement plug inside and outside casing. Spotted 9.2 ppg mud from 2425' to surface. Shot casing at 1585'. spotted 100sx cement plug inside and outside casing from 1585'-1226'.
- 11-22 Shot casing at 216'. Pulled 4½ casing from 216'. Spotted cement plug from 216' to surface. Erected dry hole marker.

RECEIVED
MAY 29 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hicks TITLE President/Hicks Oil & Gas DATE 12/16/85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Received as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

APPROVED
DATE
AREA MANAGER

*See Instructions on Reverse Side
OPERATOR