

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME S.E. Cha Cha	
2. NAME OF OPERATOR Hicks Oil & Gas, Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 3307, Farmington, New Mexico 87499		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810' FSL & 510' FEL		10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T28, R13W		12. COUNTY OR PARISH San Juan	
13. STATE NM		14. PERMIT NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5982' KB		16. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	

RECEIVED

DEC 20 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting at, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-20 Set cement retainer at 4600' and attempted to pump below the retainer and could not.

11-21 Spotted 100 sx class B cement on top of retainer at 4600'. shot casing at 2525' and spotted 27sx cement plug inside and outside casing. Spotted 9.2 ppg mud from 2425' to surface. Shot casing at 1585'. spotted 100sx cement plug inside and outside casing from 1585'-1226'.

11-22 Shot casing at 216'. Pulled 4½ casing from 216'. Spotted cement plug from 216' to surface. Erected dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED: Mike Hicks

TITLE: President/Hicks Oil & Gas

DATE: 12/16/85

(This space for Federal or State office use)

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY:TITLE: _____
Liability under bond is retained until
surface restoration is completed.DATE: _____
APPROVED

*See Instructions on Reverse Side

NACOG