DISTRIBUTION			
ANTA FE		Ī	
TILE			
J.S.G.S.		i	<u> </u>
AND OFFICE		<u> </u>	
IRANSPORTER	OIL		
	GAS		<u> </u>
SPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AND OFFICE				
RANSPORTER GAS	-			
PERATOR				
PORATION OFFICE		··		
BHP Petroleum (An	nericas), Inc.			
P.O. Box 3280, Ca	nsper, WY 82602			
eason(s) for filing (Check proper bo		Other (Please explain)		
•w We!1	Change in Transporter al:			
ecompletion	Oil Dry Gas Casinghead Gas Condens	ate		
	Energy Reserves Group, Inc	., P.C. Box 3280, Casp	er, WY 82602	
ESCRIPTION OF WELL AND	LEASE. Well No., Pool Name, Including For	mation Kind of Lea	se Lease No.	
Gallegos Canyon Unit	32 West Kutz-Pict	ured Cliffs State, Fede	ralor Foo Federal SF078109	
ocation		1650		
Unit Letter N	990 Feet From The South Line	and 1650 Feet From	The West	
Line of Section 7° T	appa 28N Range	12W , NMPM, S	an Juan County	
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	5		
Came of Authorized Transporter of C	0 or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
Same of Authorized Transporter of C	asingnead Gas or Dry Gas 📉	Address (Give address to which app	roved copy of this form is to be sent)	
El Paso <u>Natural Ga</u>	s Co.	P.O. Box 990, Farmin		
f well produces oil or liquids,	Unit Sec. Twp. Rgs.		vhen	
ive location of tanks.		Yes		
this production is commingled v OMPLETION DATA	oith that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Complet				
cate Spuaded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
lovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CL/Gas Pay	Tubing Depth	
Pertorations			Depth Casing Shoe	
	TURNIC 616106 1010	GENERALING DECODE		
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE				
EST DATA AND REQUEST	COR ALLOWARIE (Test must be of	fee recovery of total values of load of	oil and must be equal to or exceed top allow	
M. WELL	Bote for thir de	oth or be for full 24 hours)		
Cate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
_ength of Test	Tubing Pressure	Casing Pressure	Choxe Size	
David David Tark	OII-Bois.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	/		3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
		ABBROVED SE	P 1985 18-	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY SUPERVISOR DISTRICT # 1		
1 / 0.	//600	This form is to be filed	in compliance with RULE 1104.	
- Marei	JULION TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE T	If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device		
District Clark (Tule) (Date)		tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiprompleted wells.		