Submit 3 Copies To Appropriate District Office	State of	New Me	exico		Form	n C-103
District I	Energy, Minerals	Energy, Minerals and Natural Resources		Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO		
District II 811 South First. Artesia, NM 882 0	OIL CONSERV	ATION	DIVISION		30-045-07558	
District III	1220 South	St. Frai	ncis Dr.	5. Indicate Typ		_
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	e, NM 8	7505	STATE]
1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil &	Gas Lease No.	
SUNDRY NOTI	CES AND REPORTS OF	N WELLS	7	7. Lease Name	or Unit Agreemen	t Name:
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEER	PEN OR PL	UG BACK TO A		or other rigidemen	c . vaine.
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FOR	м С-101) Қ	ΣĶ SUCH	Gallegos Can	yon Unit (Federal	Well
1. Type of Well:		1.		,	so filed on BLM f	orm
Oil Well Gas Well	Other		V	3160-5)		
2. Name of Operator				8. Well No.	_	Ì
BP America Production Company					2	
3. Address of Operator P.O. Box 3092 Houston, Tx 7725	3			9. Pool name o		D.C.
4. Well Location	J			Basin Fruitiand	Coal & West Kutz	PC
	reet from the Sout	<u>h</u>	line and 1650)' feet fron	the West	line
Section 7	Tarrakir	2051	D 101			_
Section /	Township 10. Elevation (Show w	28N Shether D	Range 12V		San Juan (County
		583' GR	м, тагь, тт, от, е.	.c.)	机油油性的	
11. Check A	ppropriate Box to Inc	licate Na	ature of Notice,	Report or Othe	r Data	
NOTICE OF IN	TENTION TO:			SÉQUENT R		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	RK 🗀	ALTERING CA	SING 🗆
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DE	WILLING ODNIG [
TEIMI ORARIET ABAINDON	CHANGE PLANS	\sqcup	COMMENCE DE	ILLING OPNS. 🗌	PLUG AND ABANDONMEI	MT 🗆
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🖂	ABANDONNE	IN 1
	COMPLETION		CEMENT JOB			
OTHER: Re-enter PC & DHC with			OTHER:			
12. Describe proposed or complete	ed operations. (Clearly st	ate all per	tinent details, and	give pertinent date	s, including estima	ted date
of starting any proposed work)	SEE RULE 1103. For I	Multiple (Completions: Attac	ch wellbore diagrai	m of proposed com	pletion
or recompilation. BP America Production Company r	equests normission to re-	antar inta	Vista Diatoma CU60	. 1174		_
BP America Production Company r hole with the existing Basin Fruitlan	equests permission to re-d ad Coal pool as per the att	tached pro	Nuiz Picture Ciiiis Scedure	s, west pool and co	ommingle production	on down
The Basin Fruitland Coal (71629) &	Kutz Picture Cliffs, Wes	st (79680)	pools are Pre-Apr	proved for Down h	ole Comminalina n	ner
NMOCD CASE NO.12520, ORDE	R NO. R-11567 effective	04/26/200	01. Although the i	nterest owners are	not identical between	en
these two pools, this same order est	ablished approval for sub:	sequent ar	oplications for the	down hole commir	ngling of production	n in
wellbores within the Gallegos Cany prior to down hole commingling ap	on Unit without notice to	the unit is	nterest owners, the	refore, no addition	al notification is re-	quired
Production is proposed to be allocate		an method	Lucing the project	d futura daalina fa		. 1
Basin Fruitland Coal. That product	ion shall serve as a base f	or produc	tion subtracted fro	n the total product	ion for the commin	ine Valed
well. The balance of the production	will be attributed to the '	West Kutz	z Picture Cliffs. A	tached is the futur	e production declin	ie.
estimates for the Basin Fruitland Co	oal. Commingling Produc	tion Dow	nhole in the subjec	t well from the pro	pposed pools will no	ot
reduce the value of the total remaining	ing production.	100	24AZ			
I hereby certify that the information	above is true and comple	to to the l	root of my Imagela	lan and halist		-
,		ie to the t	best of my knowled	ige and benet.		
SIGNATURE Cherry Har	ra	TITLE_F	Regulatory_Analys	<u>t</u> 1	DATE06/20/02_	
Type or print name Cherry H	ava		Teler	hone No. 281-36	6-4081	
(This space for State_use)			SEPRITY CHE A	AS 1887 KU be, 20	0 .001	
Company Street	by Steven a heavily	On i		THE PROPERTY OF STATE	JUN 2	1 200-
ALLEKOAED DI		TTTLE_			DATE	<u> 1 2000</u>
Conditions of approval, if any:						

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

00570 Gallegos Canyon Unit 3 OGRID No. * Operator Name 9 Elev	¹ API Number	³ Pool Name		
00570 Gallegos Canyon Unit 3 OGRID No. * Operator Name * Elev	30-045-07558	ictured Cliffs		
⁷ OGRID No. * Operator Name 9 Elev	⁴ Property Code	⁶ Well Number		
OGRID No. Operator Name Selev	00570	32		
000778 BP America Production Company 5583	⁷ OGRID No.	⁹ Elevation		
Di Amilia i da i i dada i di da da i i da da i da i da	000778	5583 DF'		

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Unit N 7 28N 12W 990' South 1650 West San Juan 11 Bottom Hole Location If Different From Surface Range Section Township Lot Idn Feet from the North/South line East/West line UL or lot no. Feet from the County 12 Dedicated Acres 14 Consolidation Code 13 Joint or Infill 15 Order No. 266.68 FC 160 PC

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDADD UNIT HAS BEEN ADDDOVED BY THE DIVISION

	JIAND	ARD UNIT HAS BEEN	MITRO VED DI THE DI	
16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein
				is true and complete to the best of my knowledge and
				helief.
				Cherry Hlava Signature
				Printed Name
				RegulatoryAnalyst
				Tit08
				06/20/2002
				Date
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was
		}		plotted from field notes of actual surveys made by me or under
\langle		}		my supervision, and that the same is true and correct to the best
(§		of my belief.
\mathbb{R}		(
) 1650'				Date of Survey
)	├ -	}		Signature and Seal of Professional Surveyor:
\rangle				
/		}		
\aleph	066			Plat on file
<u> </u>		<u> </u>		Certificate Number
		ID	l	

API 30-045-07558 GALLEGOS CANYON UNIT 32 FRUITLAND COAL DECLINE

DATE	MCFD	DATE	MCFD
7/1/2002	89	1/1/2006	51
8/1/2002	88	2/1/2006	50
9/1/2002	86	3/1/2006	50
10/1/2002	85	4/1/2006	49
11/1/2002	84	5/1/2006	48
12/1/2002	83	6/1/2006	48
1/1/2003	82	7/1/2006	47
2/1/2003	81	8/1/2006	47
3/1/2003	80	9/1/2006	46
4/1/2003	79	10/1/2006	45
5/1/2003	78	11/1/2006	45
6/1/2003	77	12/1/2006	44
7/1/2003	76	1/1/2007	44
8/1/2003	75	2/1/2007	43
9/1/2003	74	3/1/2007	42
10/1/2003	73	4/1/2007	42
11/1/2003	72	5/1/2007	41
12/1/2003	71	6/1/2007	41
1/1/2004	70	7/1/2007	40
2/1/2004	69		
3/1/2004	68		
4/1/2004	67		
5/1/2004	66		
6/1/2004	66		
7/1/2004	65		
8/1/2004	64		
9/1/2004	63		
10/1/2004	62		
11/1/2004	61		
12/1/2004	61		
1/1/2005	60		
2/1/2005	59		
3/1/2005	58		
4/1/2005	57		
5/1/2005	57		
6/1/2005	56		
7/1/2005	55		
8/1/2005	55		
9/1/2005	54		
10/1/2005	53		
11/1/2005	52		
12/1/2005	52		

GCU 32 San Juan County, NM Unit N Sec 7 T28N-R12W API 30-045-07558

June 19, 2002

Reason for work:

Re-enter the Pictured Cliffs and DHC with the existing Fruitland Coal perfs. Will need to run down hole gas separator due to open hole completion.

Procedure:

- 1. MIRU SU. Record TP and CP.
- 2. ND WH, NU BOP.
- 3. POOH with 2-3/8" production tbg.
- 4. RIH with mill, float valve, and drill collars.
- 5. D/O CIBP at 1377' circulating with air. Clean out to 1419' TD.
- 6. PU 30' above Fruitland Coal perfs and flow well back 30 minutes. RIH to PBTD, cleaning out again if necessary. Repeat until sand feed-in stabilizes.
- 7. RIH with following tubing string:
 - a) Bull plug
 - b) 1 jt 2-3/8" tbg for mud anchor
 - c) 6' perforated sub
 - d) SN
 - e) 2-3/8" tbg to surface

Land tbg at 1390'.

- 8. ND BOP. NU tree.
- 9. RIH with following rod string:
 - a) Gas anchor
 - b) $2'' \times 1-1/4''$ top hold down pump.
 - c) %' rods to surface

Hang well off and check pump action.

10. RDMO SU.

GCU 32.doc Page 1

