

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GALLEGOS CANYON UNIT 32
2. Name of Operator BP AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-07558
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN FC & KUTZ PC, WEST
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T28N R12W SESW 990FSL 1650FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests permission to re-enter into the Kutz Picture Cliffs, West pool and commingle production downhole with the existing Basin Fruitland Coal as per the attached procedure.

The Basin Fruitland Coal (71629) & Kutz Picture Cliffs, West (79680) Pools are Pre-Approved for Downhole Commingling per NMOCD CASE NO.12520, ORDER NO. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two pools, this same order established approval for subsequent applications for the downhole commingling of production in wellbores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, no additional notification is required prior to downhole commingling approval.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Basin Fruitland Coal. That production shall serve as a base for

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #12187 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 07/01/2002 ( )</b>	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/20/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**NMOCD**

**Additional data for EC transaction #12187 that would not fit on the form**

**32. Additional remarks, continued**

production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Kutz Picture Cliffs, West. Attached is the future production decline estimates for the Basin Fruitland Coal. Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

Signature of  
Authorized Person

Date

A handwritten signature in black ink, appearing to be "W. L. Smith", located at the bottom right of the page.

GCU 32  
San Juan County, NM  
Unit N Sec 7 T28N-R12W  
API 30-045-07558

June 19, 2002

Reason for work:

Re-enter the Pictured Cliffs and DHC with the existing Fruitland Coal perfs. Will need to run down hole gas separator due to open hole completion.

Procedure:

1. MIRU SU. Record TP and CP.
2. ND WH, NU BOP.
3. POOH with 2-3/8" production tbg.
4. RIH with mill, float valve, and drill collars.
5. D/O CIBP at 1377' circulating with air. Clean out to 1419' TD.
6. PU 30' above Fruitland Coal perfs and flow well back 30 minutes. RIH to PBTD, cleaning out again if necessary. Repeat until sand feed-in stabilizes.
7. RIH with following tubing string:
  - a) Bull plug
  - b) 1 jt 2-3/8" tbg for mud anchor
  - c) 6' perforated sub
  - d) SN
  - e) 2-3/8" tbg to surface

Land tbg at 1390'.

8. ND BOP. NU tree.
9. RIH with following rod string:
  - a) Gas anchor
  - b) 2" x 1-1/4" top hold down pump.
  - c) 3/4' rods to surface

Hang well off and check pump action.

10. RDMO SU.

GCU 32

6-19-2002



San Juan County, NM  
Unit N Section 7 of R28W - T12N  
Run 25

ATK

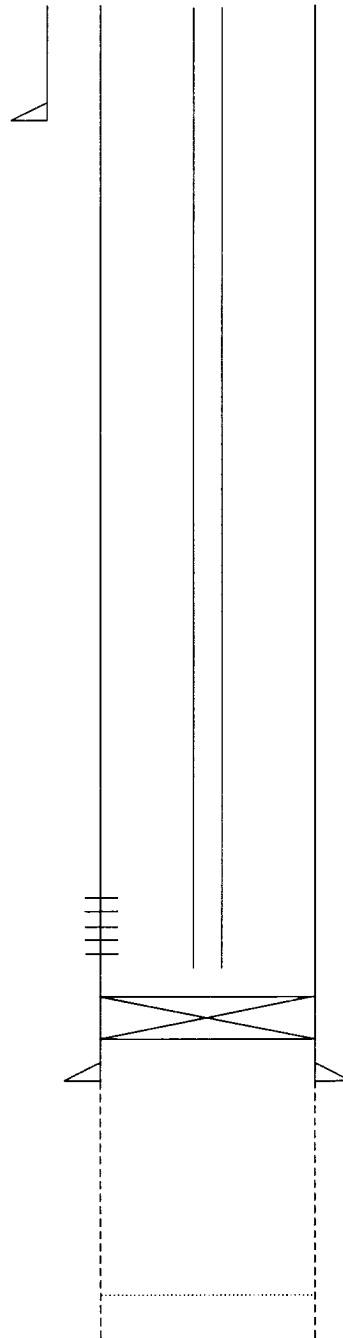
KB: 6' above GL

FC perfs:

1342' - 1362'

T/ PC @ 1378'

Shot w/ 40 qts SNG  
from 1389' - 1407'



10-3/4" 32.7# H40 @  
89' w/ 90 sxs

SN @ 1332'

2-3/8" tbg @ 1364'

CIBP @ 1377'

7" 17 & 20 # J55 & H40 @  
1487'  
w/ 174 sxs

PBTD: 1407' (Gravel)  
TD: 1419'

**District I**  
1625 N. French Dr., Hobbs, NM 88240

**District II**  
811 South First, Artesia, NM 88210

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised August 15, 2000

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-045-07558</b>		<sup>2</sup> Pool Code <b>71629 / 79680</b>		<sup>3</sup> Pool Name <b>Basin Fruitland Coal / Kutz Pictured Cliffs</b>	
<sup>4</sup> Property Code <b>00570</b>		<sup>5</sup> Property Name <b>Gallegos Canyon Unit</b>			<sup>6</sup> Well Number <b>32</b>
<sup>7</sup> OGRID No. <b>000778</b>		<sup>8</sup> Operator Name <b>BP America Production Company</b>			<sup>9</sup> Elevation <b>5583 DF'</b>

<sup>10</sup> Surface Location									
UL or lot no. <b>Unit N</b>	Section <b>7</b>	Township <b>28N</b>	Range <b>12W</b>	Lot Idn	Feet from the <b>990'</b>	North/South line <b>South</b>	Feet from the <b>1650'</b>	East/West line <b>West</b>	County <b>San Juan</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>266.68 FC 160 PC</b>		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Printed Name: <b>Cherry Hlava</b> Title: <b>Regulatory Analyst</b> Date: <b>06/20/2002</b>	
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Date of Survey Signature and Seal of Professional Surveyor:  Plat on file Certificate Number	

API 30-045-07558

GALLEGOS CANYON UNIT 32 FRUITLAND COAL DECLINE

DATE	MCFD	DATE	MCFD
7/1/2002	89	1/1/2006	51
8/1/2002	88	2/1/2006	50
9/1/2002	86	3/1/2006	50
10/1/2002	85	4/1/2006	49
11/1/2002	84	5/1/2006	48
12/1/2002	83	6/1/2006	48
1/1/2003	82	7/1/2006	47
2/1/2003	81	8/1/2006	47
3/1/2003	80	9/1/2006	46
4/1/2003	79	10/1/2006	45
5/1/2003	78	11/1/2006	45
6/1/2003	77	12/1/2006	44
7/1/2003	76	1/1/2007	44
8/1/2003	75	2/1/2007	43
9/1/2003	74	3/1/2007	42
10/1/2003	73	4/1/2007	42
11/1/2003	72	5/1/2007	41
12/1/2003	71	6/1/2007	41
1/1/2004	70	7/1/2007	40
2/1/2004	69		
3/1/2004	68		
4/1/2004	67		
5/1/2004	66		
6/1/2004	66		
7/1/2004	65		
8/1/2004	64		
9/1/2004	63		
10/1/2004	62		
11/1/2004	61		
12/1/2004	61		
1/1/2005	60		
2/1/2005	59		
3/1/2005	58		
4/1/2005	57		
5/1/2005	57		
6/1/2005	56		
7/1/2005	55		
8/1/2005	55		
9/1/2005	54		
10/1/2005	53		
11/1/2005	52		
12/1/2005	52		

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