# RETEST AFTER WORKOVER NEW MEXICO OIL CONSERVATION COMMISSION

INITIAL WELL DELIVERABILITY TEST REPORT FOR 19 66

Form C122-A Revised 1-1-66

POOL NAME	POOL SLOPE	FORMATION	COUNTY
Basin Dakota	n= .75	Dakota	San Juan

COMPANY				Federal No. 2				
Roy L. Cook								
	UNIT LETTER SECTION		TOWNSHIP	RANGE	PURCHASING PIPELINE			
	0	11	28	13	EPNG			
CASING	O.D INCHES	CASING I.D - INCHES	SET AT DEPTH - FEET	TUBING O.D - INCHES	TUBING I.D INCHES	TOP - TUBING PERF FEET		
	5 1/2		6440	2 3/8		6313		
GAS PAY ZONE		WELL PRODUCING THRU		GAS GRAVITY	GRAVITY X LENGTH			
FROM	6266	™ 6370	CASING	TUBING X	731	4615		
DATE OF FLOW TEST			DATE SHUT-IN PRESSURE MEASURED					
FROM	ом 2=26-67 то 3-6-67			5-18-65				

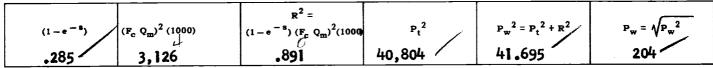
### PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt)	(b) Flowing Tubing Pressure (DWt)		(d) Flow Chart Static Reading	(e) Meter Error (Item c — Item d)	(f) Friction Loss (a-c) or (b-c)	(g) Average Meter Pressure (Integr.)
	202	202		0	0	0
(h) Corrected Meter Pressure (g + e)	(i) Avg. Wellhead Press. P <sub>t</sub> = (h+f)	(j) Shut-in Casing Pressure (DWt)	(k) Shut-in Tubing Pressure (DWt)	(i) P <sub>C</sub> = higher value of (j) or (k)	(m) Del. Pressure Pd = 50 %Pc	(n) Separator or Dehydrator Pr. (DWt) for critical flow only
202	202	740	981	981	490	848

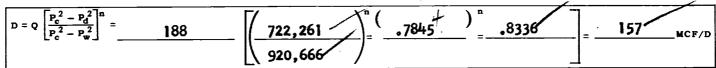
#### FLOW RATE CORRECTION (METER ERROR)

Integrated Volume	- MCF/D	Quotient of Item c	-	۸/	Item c	Corrected	Volume	
188		1.000		1.000	_	Q =	188	MCF/D

## WORKING PRESSURE CALCULATION



## DELIVERABILITY CALCULATION



REMARKS:

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	SUMMARY	
Item h	202	_ Psia
P	981	_ Psia
Q _	188	MCF/D
P	204	Psia
P <sub>4</sub> _	490	_ Psia
-а D	157	MCF/D

Company

By

Title

Witnessed By

Company

