NO. OF COPIES REC	5		
DISTRIBUTE			
SANTA FE			
FILE			L
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	Ī
INANGFORIER	GAS	1	Ţ
OPERATOR			
PRORATION OF	ICE		
Operator			

NO. OF COPIES RECEIVE	15				
DISTRIBUTION	1		NEW MEYICO OU C	CONCERNATION COMMISSION	B
SANTA FE		† †		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and (
FILE		 	REQUEST	FOR ALLOWABLE	Effective 1-1-65
 		L		AND	
U.S.G.S.			AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	PALICAS
LAND OFFICE	İ				
0					
TRANSPORTER		 			
G.	45	\longrightarrow			
OPERATOR		<u> </u>			
PRORATION OFFICE	: '				
Operator		· · · ·			
Roy L Address Room Reason(s) for filing (Che New We!)	1116,	Ban	k of New Mexico Bu	Other (Please explain	
					ced with 2-3/8" tubing
Recompletion			Oil Dry Go	and rebrace	ed with 2-3/6 tubing
Change in Ownership			Casinghead Gas Conde	nsate	
	_				
If change of ownership and address of previous I. DESCRIPTION OF W	owner		ASF. Well No. Fool Name, Including F	ormation Kind of	f Lease Strase N
Fed e	ral		2 Basin Dakot	a State, i	Federal or Fee Federal 07807
Location					
Location			_		77 - A
Unit Letter 0	;	1190	Feet From The South Lir	ne and Feet	From The East
Line of Section 11		Towns	hip 28N Range 1	. 3W , NMPM, S	San Juan Count
Line of Section 11		1 OW:15:	mp ZON Italige Z	, restricting	
I. DESIGNATION OF T	RANSP	ORTE	R OF OIL AND NATURAL GA	ls	
Name of Authorized Trai	sporter o	f Cil 🗀	or Condensate 🛣	1	approved copy of this form is to be sent)
Four Corn	ers F	ipel	ine	P. O. Box 1588,	Farmington, N. M.
Name of Authorized Tran	enorier o	f Casina	head Gas or Dry Gas 🛣	Address (Give address to which	approved copy of this form is so be sent)
El Paso N	atura	ıl Ga	s Company	P. O. Box 990, I	Farmington, N. M.
			nit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or li give location of tanks.	quius,		J 11 28N 13W	Yes	1
				-1	
If this production is co	mmingle	d with t	hat from any other lease or pool,	give commingling order numbe	ft:
V. COMPLETION DATA					
	• •		Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Re
Designate Type of	f Comp	letion -	-(X)	1	roru
		10	ate Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			ate Compr. Ready to Frod.	rotal Boptii	7 KLIII 😺 🔅
Elevations (DF, RKB, R	T. GR. et	c., N	ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	. ,				FB 2
					Dept Office CON. COM.
Perforations					CON
					DIO. COM
		_	TUBING CASING AN	D CEMENTING RECORD	
			CASING & TUBING SIZE	DEPTH SET	SASKS CEMEN
HOLE SIZ	<u></u>		CASING & TUBING SIZE	82, 11, 32,	
Ran 2-3/8	", E	JE,	4.70#, tubing lande	d at 6313'.	
,					1
V. TEST DATA AND R	EQUES	T FOR	ALLOWABLE (Test must be a	ifter recovery of total volume of lo	oad oil and must be equal to or exceed top al
OIL WELL			able for this de	epth or be for full 24 hours)	
Date First New Oil Run	To Tank	, D	ate of Test	Producing Method (Flow, pump,	gas ujt, etc.)
		-			
Langth of Tool			ubing Pressure	Casing Pressure	Choke Size
Length of Test			aning treesand		
					Cro-MCF
Actual Prod. During Tes	t	0	il-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL				150-0	C
Actual Prod. Test-MCF	/D	L	ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, b	ack pr.)	1	uping Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resting Method (pitot, b	p/+/	1		,	
L					
I. CERTIFICATE OF	COMPT	IANCE	:	OIL CONSE	ERVATION COMMISSION
I. CERTIFICATE OF	JUMPL	MINUE	•	T	ဥားကြား သည်သည်။ ကြောင်းသည်
				ABBBOYED	, 19
I hereby certify that the	e rules	end reg	ulations of the Oil Conservation	AFFROVED	
		aa P			
Commission have bee	romnii	ied with	n and that the information given	Original Signer	a by findry C. Ailloid
Commission have bee above is true and cor	romnii	ied with	n and that the information given est of my knowledge and belief.	By Original Signed	a by efficiency C. Afficia

VI.

Zuell W Walsh	
20-000	_
(Signature)	

Registered Professional Engineer

February 1, 1967

TITLE SUPERVISOR DIST OF

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.