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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 25, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation C. J. Holder, Well No. 12, in. NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L, Sec. 9, T. 28N, R. 13W, NMPM, Cha Cha Gallup Pool

Unit Letter

San Juan

County. Date Spudded 4-29-61

Date Drilling Completed 5-10-61

Elevation 5942 (GL) Total Depth 5770' PBD 5730'

Top ~~Oil~~/Gas Pay 5603' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated 5605-5612' with 6 shots per foot

Open Hole -- Depth -- Casing Shoe 5767' Depth -- Tubing 5658'

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size -- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 212 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 18/64" Choke

GAS WELL TEST - Flowing oil well

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 21,100 gallons oil and 20,000 pounds sand (300 gallons MCA)

Casing Press. -- Tubing Press. -- Date first new oil run to tanks May 18, 1961

Oil Transporter Four Corners Pipeline Company

Gas Transporter None

Remarks: Completed as flowing oil well Cha Cha Gallup Field May 25, 1961. Potential test May 25, 1961, flowed 212 barrels oil per day on 18/64" choke. Tubing pressure flowing 350 psi, casing pressure flowing 625 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 26 1961, 19--

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

By: L. R. TURNER MAY 26 1961

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Administrative Clerk
Send Communications regarding well to:
Pan American Petroleum Corporation

Name --
Address Box 480, Farmington, New Mexico

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OIL CONSERVATION COMMISSION		
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