

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

91 MAR 11 PM 1:15

5. Lease Designation and Serial No.

NM 0338690

Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

Paramount Petroleum P.O. Box 22703 Houston Texas

2. Name of Well

By Ralph Abbott

3. Address and Telephone No.

3013 North 100 West Provo, Utah 84604

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

Sec. 11 T-28N, R-13 W. NMPM 263'11"N & 700'1"E. San Juan county New Mexico

7. If Unit or CA, Agreement Designation

Total

8. Well Name and No.

Central Total well # 23

9. API Well No.

none

10. Field and Pool, or Exploratory Area

Total Gallup

11. County or Parish, State

San Juan County New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved rig on location 12/10/90
Started plugging well on December 13, 1990
Attached is Dowell Schlumberger cementing report
All work was witness by Mr. Ron Snow with the B.L.M.

All surface work will be completed later on this year.

plug 5400 - 5278 50 SY
3255 - 3055 14 SY
2630 - 2430 14 SY
1700 - 1440 - this plug was SKipped per Ron Snow and by John Keller
450 - Surface 128 SY

Approved as to plugging of the well by
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Date March 1 1991

MAR 11 1991

Ken Thompson

AREA MANAGER
FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 15-06-3469		DATE 12/13/90
STAGE —	DS TARM206700	DISTRICT 15-06

WELL NAME AND NO.		FORMATION (LL-GAL)		RIG NAME:				
Federal 1-11		SEC. II - 28N R 13W		CR-2BS #1				
FIELD-POOL		FORMATION		WELL DATA		BOTTOM		TOP
TOTAL		GALLUP		BIT SIZE	CSG/Liner Size	4 1/2		
COUNTY/PARISH		STATE	API NO	TOTAL DEPTH	WEIGHT	9.5		
SAN JUAN		N. Mex		1" ROT L. CABLE	FOOTAGE	5300		
				MUD TYPE	GRADE	K-55		

ZIP CODE 44604

SPECIAL INSTRUCTIONS *Plac to 44AARDON with 6274*
220 PMS Ch 6 50/50 P02 + 4% BenzozITR
2N 4 STAGES

[illegible]

	RESOURCE	VOLUME	JOB SCHEDULED FOR
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RIG NAME: CIP-PPS #1

WELL DATA		BOTTOM	TOP
BIT SIZE <u> </u>	CSG/Liner Size <u>4 1/2</u>		
TOTAL DEPTH <u> </u>	WEIGHT <u>9.5</u>		
☒ ROT ☐ CABLE	FOOTAGE <u>5,800</u>		
MUD TYPE <u> </u>	GRADE <u>K-55</u>		
☐ BHST <u> </u>	THREAD <u>PAO</u>		
☐ BHCT <u> </u>			
MUD DENSITY <u> </u>	LESS FOOTAGE SHOE JOINT(S) <u> </u>		<u>0.0146001570</u> TOTAL
MUD VISC <u> </u>	Disp. Capacity <u>4.441145 P3.2 B9LS</u>		

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

SHOE	Flag	TYPE		Sledge Tool	TYPE	
		DEPTH			DEPTH	
		TYPE			TYPE	
		DEPTH			DEPTH	

Head & Plugs		☒ FBG	☐ D.P.	SQUEEZE JOB	
☒ Double	SIZE	1 1/4		TOOL	TYPE
☒ Single	☒ WEIGHT	1.80			DEPTH
☒ Swage	☒ GRADE	EUE		TAIL PIPE SIZE	DEPTH
☒ Knockoff	☒ THREAD	10KD		TUBING VOLUME	Bbls
TOP LTR L/W	☒ NEW	☒ USED		CASING VOL BELOW TOOL	Bbls
BOT LTR L/W	DEPTH	5700		TOTAL	Bbls
		24.2 1982 80110		ANNUAL VOLUME	Bbls

TIME	PRESSURE	VOLUME PUMPED gal.	JOB SCHEDULED FOR TIME 4:00 DATE 12/13/90	ARRIVE ON LOCATION TIME 08:10 DATE 12/13/90	LEFT LOCATION TIME: DATE:
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0001 to 2400	T&G OR D.P.	CASING	INCH	MENT	GUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
09:20									PRE-JOB SAFETY MEETING 8:26 AM
10:44	150	—	4.2	—	0.5	H ₂ O	8.3		LOAD HOLE & BRAY CIRCULATING
10:49	550	—	2.6	6.8	1.0	H ₂ O	8.3		TRUCKOSE R472
10:52	780	—	8.0	—	1.5	CONC	13.5		START CENT. SUPPLY 157 PLY 5700 - 5775 (5084)
10:59	0	—	3.4	16.4	1.5	CONC	13.5		LOST CIRCULATING
11:05	0	—		—	1.0	H ₂ O	8.3		START DISPLACEMENT
11:14	0	—		—	0	H ₂ O	8.3		END DISPLACEMENT SHUT DOWN R26 PULL 50450
12:15	430	—	73	—	1.25	Gel	8.5		START GEL WATER CIRCULATING HOLE
13:07	0	—		—					SHUT DOWN, PULL PIPE TO 3255
13:57	330	—	9.0	—	1.3	H ₂ O	8.3		START DISPLACEMENT H ₂ O IN BRAY CIRCULATING
14:02	320	—	3.3	—	1.3	CONC	13.5		START CENT. SUPPLY 3055 - 3055 (3.2 BALS CONC 14545)
14:04	320	—	3.2	—	1.3	H ₂ O	8.3		START DISPLACEMENT
14:06	—	—		—					SHUT DOWN R26 PULL PIPE TO 2630
14:34	30	—	3.4	—	1.6	H ₂ O	8.3		DISPLACEMENT FOR 3400 PLY 6
14:42	160	—	3.2	—	1.7	CONC	13.5		START CENT. SUPPLY 2630 - 2710 3.2 BALS 14541
14:45	0	—		—					SHUT DOWN R26 PLY 6 SHUT AT HOLE
16:18	80	PS	5.7	—	1.2	H ₂ O	8.3		START CIRCULATING FOR FINAL PLY 6 - 6000

REMARKS CZACIADZO G. 1017 24 VARSONE D-V 22VVAL PLUG $\approx 450-0$

SYSTEM CODE	NO. OF SACKS	YIELD CU FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED	
				RBLS	DENSITY
1.	220	1.24	CL G 50/50 P02 + 4 1/2 BenZu-27e	50.5	13.5
2					
3					
4					
5					
6					

BREAKDOWN FLUID TYPE		VOLUME		DENSITY	PRESSURE		MAX. 780	MIN: 0
☐ HESITATION SQ		☐ RUNNING SQ		CIRCULATION LOST	☐ YES ☒ NO		Cement Circulated To Surf ☒ YES ☐ NO 6 Bbls.	
BREAKDOWN		PSI	FINAL	PSI	DISPLACEMENT VOL	Bbls		TYPE OF WELL
Washed Thru Perfs ☐ YES ☒ NO		TO	FT	MEASURED DISPLACEMENT ☒ ☐ WIRELINE			☒ OIL ☐ STORAGE ☐ BRINE WATER ☐ GAS ☐ INJECTION ☐ WILDCAT	
PERFORATIONS				CUSTOMER REPRESENTATIVE		DS SUPERVISOR		
TO TO TO				RALPH J. [Signature]		[Signature]		