

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL, 340' FWL Sec. 12, T28N-R12W Unit "M"

5. Lease Designation and Serial No.

SF-078905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit #201

9. API Well No.

30-045-11566

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

RECEIVED
JUL 08 1992
OIL CON. DIV.
161ST. S.

ACCEPTED FOR RECORD

JUL 08 1992

If you have any questions please contact Julie Zamora FARMINGTON RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

BY

Signed J. C. Hampton Title Sr. Staff Admin. Supv.

Date 4/6/92

(This space for Federal or State office use)

Approved by _____
Condition of approval, if any:

Title _____

Date _____

Gallegos Canyon Unit 201

1/26/92 - 2/9/92

MIRUSU, Kill well, NDWH, NU BOPs. TIH & tagged & tallied out of hole - tag @ 5970'. TIH W/bit & scraper to 5870'. TOH with scraper- TIH RBP & PKR W/std valve in place, set RBP @ 5791'. TOH set PKR @ 5755'. Press. test TBG to 2000psi.- fish STD valve. Press. test RBP to 1000psi & PKR & CSG to 1000psi. Held OK. Released PKR TOH to 5280'. TOH with PKR. RU WLE and ran CBL, CCl- log indicated good bond from DV tool @ 4242' to surface. TIH with RET head and latched RBP @ 5791', TOH with PKR. TIH with 1/2 mule shoe & TBG tagged fill @ 5970, tried to circ hole with 70BB1. unable to circ, TOH with TBG. TIH with pump bailer and cleaned to 6039'. TOH with bailer. TIH with 1/2 mule shoe -1jt. SN & TIH to 3550', finish TIH with 80jts- TBG landed @ 5911'. NDWH, NUBOP. TOH with TBG & 1/2 mule shoe. TIH with RBP and set @ 2000'. RU WLE. and perf CSG @ 1090'-1091, W/4 JSPF. RD WLE. RU pump and pump into perf @ 1/2BPM @ 1200psi. no circ on B.head. TIH with TBG to 1127', RU cmt equip-mixed and pump 60sxs CL G cmt- no circ with bradenhead obtained 1500psi squeeze with 2 1/4BB1s cmt into perfs. TIH with Bit & scraper- tagged cmt @ 550'. Drilled cmt to 1150'. Press. test squeeze to 1500psi. Held ok. TIH with bit & scraper. TIH with RET head for RBP set @ 2000'. Press. test CSg to 1000psi. Held OK. Circ off sand release RBP and TOH. TIH with saw tooth collar and SN landed 2 3/8" TBG @ 5911'. NDBOP, NUWH. RDMOSU.