SUNDRY NOTICES AND REPORTS ON WELLS  STATE OF SOR Locate No.  ***CLUBER OF SOR LOCATION**  **CLUBER OF SOR LOCATION**  ***CLUBER OF SOR LOCATION**  **CLUBER OF SOR LOCATION**  ***CLUBER OF SOR LOCATION**  **CLUBER OF SOR LOCATION**  ***CLUBER OF SOR LOC	DISTRIBUTION  ANTA FE FILE  DECLARD OFFICE  SUNDRY NOTICES AND REPORTS ON WELLS  OFFICE  OFFICE  OFFICE  SUNDRY NOTICES AND REPORTS ON WELLS  OFFICE  OFFICE  OFFICE  OFFICE  OFFICE  OFFICE  OFFICE  SUNDRY NOTICES AND REPORTS ON WELLS  OFFICE  OFF	DISTRIBUTION  SANTA FE  ILLE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO URILL IN TO DESPRESS DIVIDUAL CONDIFFERENT RESERVOIR.  1.  OIL  GAS  WELL  OTHER.  2. Name of Operator  PAR American Petroleum Gerporation  3. Address of Operator  SECURITY Life Building, Denver, Colorado 80202  4. Location of Well  UNIT LETTER  H  2310  FEET FROM THE NORTH  IN EMBELLINE, SECTION  15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other DENOTICE OF INTENTION TO:  SUBSEQUENT REI  PERFORM REMEDIAL WORK  PLUS AND ABANDON  REMEDIAL WORK	Supersedes Old C-102 and C-103 Effective 1-1-65 Indicate Type of Lease State Fee.  Intale Oil & Gas Lease No.  E-3156-2 Init Agreement Name Islands Canyon Unit Garm or Lease Name Island Pool, or Wildcat  Basin Dakota  County
NEW MEXICO OIL CONSERVATION COMMISSION  C108 and C1087  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES ON THE NOTICE AND REPORTS ON WELLS  SUNDRY NOTICES ON THE NOTICE AND REPORTS ON THE NOTICE AND REPORTS OF T	NEW MEXICO OIL CONSERVATION COMMISSION  CLOS and Close  U.S. D. Selector Type of Local  School 182 to Lawrence No.	SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL ON TO DEFERENCE PLUG SACK TO A DIFFERENT RESERVOIR.  OIL ORIL OF THE PROPOSALS TO ORILL ON TO DEFERENCE PLUG SACK TO A DIFFERENT RESERVOIR.  1.  OIL ORIL OF THE PROPOSALS TO ORILL ON TO DEFERENCE PLUG SACK TO A DIFFERENT RESERVOIR.  OIL ORIL OF THE PROPOSALS TO ORILL ON TO DEFERENCE PLUG SACK TO A DIFFERENT RESERVOIR.  OIL ORIL ORING TO SEE THE PROPOSALS.  OTHER.  2. Name of Operator  Security Life Building, Denver, Golorado 80202  4. Location of Well  UNIT LETTER H  2310 FEET FROM THE NOTTH LINE AND THE NAME  THE BASE LINE, SECTION 13 TOWNSHIP 28N RANGE 12H NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other DINOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	C-102 and C-103 Effective 1-1-65  Indicate Type of Lease State Fee tate Oil & Gas Lease No.  E-3156-2  Init Agreement Name Island State Canyon Unit Island Pool, or Wildcat  Basin Dakota  County
SUNDRY NOTICES AND REPORTS ON WELLS  STATE OF SOR Locate No.  ***CLUBER OF SOR LOCATION**  **CLUBER OF SOR LOCATION**  ***CLUBER OF SOR LOCATION**  **CLUBER OF SOR LOCATION**  ***CLUBER OF SOR LOCATION**  **CLUBER OF SOR LOCATION**  ***CLUBER OF SOR LOC	SUNDEY NOTICES AND REPORTS ON WELLS  SUNDEY REPORTS ON WELLS  SUNDEY NOTICES AND REPORTS ON WELLS  SUNDEY REPORT FORM  SUNDEY REPORTS ON WELLS  SUNDEY REPORTS ON WELLS  SUNDEY REPORT OF SUNDEY REPORT OF SUNDEY REPORTS ON WELLS  SUNDEY REPORT OF	FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  I. OLL USE TAPPLICATION FOR PROPOSALS.  OTHER.  2. Name of Operator  PAR American Petroleum Gerporation  3. Address of Operator  Security Life Building, Denver, Golorado 80202  4. Location of Well  UNIT LETTER H . 2310 FEET FROM THE NORTH LINE AM TOTAL THE LINE, SECTION 13 TOWNSHIP 28N RANGE 12W NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other DISCOURT NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	Indicate Type of Lease State Fee, tate Oil & Gas Lease No.  E-3156-2  Init Agreement Name  Rallegos Canyon Unit arm or Lease Name  Fell No.  203  Field and Pool, or Wildcat  Basin Dakota  County
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES ON THE ANALYSIS OF THE ANALYS OF THE A	DEC 2 2 1965  Sundry Notices and Reports on Wells  Sundry Notices and Reports on Well	U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  OIL GAS WELL OTHER.  2. Name of Operator  Pan American Petroleum Gerporation  3. Address of Operator  Security Life Building, Benver, Golorado 80202  4. Location of Well  UNIT LETTER H . 2310 FEET FROM THE NORTH LINE AND THE FORM THE NORTH LINE AND THE SECURITY SECUR	State Fee.  tate Oil & Gas Lease No.  R-3156-2  Init Agreement Name  Rallegos Canyon Unit carm or Lease Name  Tell No.  203  Field and Pool, or Wildcat  Basin Dakota  County  Ran Juan
DEPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  COMPANY THE PROPERTY OF PROPERTY OF THE PROPER	SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICE OF INTENTION ON THE MORTH  SUNDRY NOTICE OF INTENTION OF THE MORTH  SUNDRY NOTICE OF INTENTION TO Indicate Nature of Notice, Report or Other Data  SUNDRY NOTICE OF INTENTION TO INTENTION	OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  1.  OIL GAS WELL OTHER- 2. Name of Operator  PAR American Petroleum Gerporation  3. Address of Operator  Security Life Building, Denver, Golorado 80202  4. Location of Well  UNIT LETTER H 2310 FEET FROM THE North LINE AM 12N NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  16.  Check Appropriate Box To Indicate Nature of Notice, Report or Other DINOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	State Fee.  tate Oil & Gas Lease No.  R-3156-2  Init Agreement Name  Rallegos Canyon Unit carm or Lease Name  Tell No.  203  Field and Pool, or Wildcat  Basin Dakota  County  Ran Juan
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  OTHER  SEAS SEASON SERVING THE PRODUCT OF SEASON SEASO	SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  OTHER	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  1.  OIL	tate Oil & Gas Lease No.  R-3156-2  Init Agreement Name  Rallegos Canyon Unit  carm or Lease Name  Tell No.  203  Field and Pool, or Wildcat  Basin Dakota  County  Ran Juan
SUNDRY NOTICES AND REPORTS ON WELLS  OF MANY NOTICES AND REPORTS ON WELLS  SARIHETY LIFE Building, Benver, Colerado 80202  ONLY CON. COM.  DEC 22 1965  SARIHETY LIFE BUILDING, SECTION 13  DEC 22 1965  ONLY CON. COM.  DEC 22 1965  ONLY COM. COM.  DEC 22 1965  DEC 22 1965  DEC 22 1965	SUNDRY NOTICES AND REPORTS ON WELLS  ONLY USE THE PROJECTION HIS SEALULY PROVED THE PROJECT PR	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO OBILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  1.  OIL USE "APPLICATION FOR PERMIT - "(FORM C-101)" FOR SUCH PROPOSALS.)  OTHER.  2. Name of Operator  PAR American Petroleum Gerporation  3. Address of Operator  Security Life Building, Denver, Golerado 80202  4. Location of Well  UNIT LETTER H . 2310 FEET FROM THE NORTH LINE AN INDICATE THOMAS THE LINE, SECTION 13 TOWNSHIP 28N RANGE 12W NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other DISTRICT OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	init Agreement Name  Rallegos Canyon Unit carm or Lease Name  Field and Pool, or Wildcat  Basin Dakota  County  Rallegos Canyon Unit carm or Lease Name
SUNDRY NOTICES AND REPORTS ON WELLS  ONLY OF THE PRESENCE CONTRACT OF SECURITY OF THE PROPERTY	SUNDRY NOTICES AND REPORTS ON WELLS  OTHER AGENCY OF THE PROPOSE OF THE PROPERTY OF THE PROPERTY OF THE PROPOSE	OIL GAS WELL OTHER.  2. Name of Operator  Pan American Petroleum Gerporation  3. Address of Operator  Security Life Building, Denver, Colorado 80202  4. Location of Well  UNIT LETTER H . 2310 FEET FROM THE NORTH LINE AN INTERIOR NAME.  THE BASE LINE, SECTION 13 TOWNSHIP 28N RANGE 12W NAME.  15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other DENOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PROPROBALS.  7. U  7. U  7. U  7. U  8. F  10. Security Life Building Denver Colorado 80202  4. Location of Well  UNIT LETTER H . 2310 FEET FROM THE NORTH LINE AN INTERIOR NAME.  10. Security Life Building Denver Colorado 80202  4. Location of Well  UNIT LETTER H . 2310 FEET FROM THE NORTH LINE AN INTERIOR NAME.  15. Elevation (Show whether DF, RT, GR, etc.)  16. Show whether DF, RT, GR, etc.)  17. U  18. F  19. GAS ADD STORY OF THIS PROPROPOSALS.  10. Show Whether DF, RT, GR, etc.)  10. Show Whether DF, RT, GR, etc.)  11. Show ADD STORY OF THIS PROPROPOSALS.  12. GAS ADD STORY OF THIS PROPROPOSALS.  13. F  14. COLOR OF THIS PROPROPOSALS.  15. Elevation (Show whether DF, RT, GR, etc.)  16. Show Whether DF, RT, GR, etc.)  17. U  18. F  19. GAS ADD STORY OF THIS PROPROPOSALS.  19. GAS ADD STORY OF THIS PROPROPOSALS.  10. Show ADD STORY OF THIS PRO	rnit Agreement Name  Rallegos Canyon Unit carm or Lease Name  Pell No.  203  Field and Pool, or Wildcat  Basin Dakota  County  Ran Juan
ONLY SERVICE STREET STR	The American Petroleum Gerporation  Address of Constant Petroleum Gerporation  Constant Petroleum Gerporation  Address of Constant Petroleum Gerporation  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Notice of Intention To:  **Substant Address of Constant Petroleum Gerporation Constant Petroleum Gerporation Constant Petroleum Gerporation	OIL GAS WELL OTHER.  2. Name of Operator  Pan American Petroleum Gerporation  3. Address of Operator  Security Life Building, Denver, Colorado 80202  4. Location of Well  UNIT LETTER H . 2310 FEET FROM THE NORTH LINE AN INTERIOR NAME.  THE BASE LINE, SECTION 13 TOWNSHIP 28N RANGE 12W NAME.  15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other DENOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PROPROBALS.  7. U  7. U  7. U  7. U  8. F  10. Security Life Building Denver Colorado 80202  4. Location of Well  UNIT LETTER H . 2310 FEET FROM THE NORTH LINE AN INTERIOR NAME.  10. Security Life Building Denver Colorado 80202  4. Location of Well  UNIT LETTER H . 2310 FEET FROM THE NORTH LINE AN INTERIOR NAME.  15. Elevation (Show whether DF, RT, GR, etc.)  16. Show whether DF, RT, GR, etc.)  17. U  18. F  19. GAS ADD STORY OF THIS PROPROPOSALS.  10. Show Whether DF, RT, GR, etc.)  10. Show Whether DF, RT, GR, etc.)  11. Show ADD STORY OF THIS PROPROPOSALS.  12. GAS ADD STORY OF THIS PROPROPOSALS.  13. F  14. COLOR OF THIS PROPROPOSALS.  15. Elevation (Show whether DF, RT, GR, etc.)  16. Show Whether DF, RT, GR, etc.)  17. U  18. F  19. GAS ADD STORY OF THIS PROPROPOSALS.  19. GAS ADD STORY OF THIS PROPROPOSALS.  10. Show ADD STORY OF THIS PRO	ell No.  203 Field and Pool, or Wildcat  Basin Dakota  County
PRE American Petroleum Gerporation  Security Life Building, Benver, Colorado 80202  Liconton of Vell  UNITY LIFE Building, Benver, Colorado 80202  Liconton of Vell  UNITY LIFE Building, Benver, Colorado 80202  Check Appropriate Box To Indicate Petroleum Colorado 80202  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SECTION BOX ADDRADADOM COMMISSED BOX TO INDICATE STATE OF INTENTION TO:  SECTION REMEDIAL WORK  FLUS AND ADARDOM CARNOT COMMISSED BOX TO INDICATE STATE OF INTENTION TO:  SECTION REMEDIAL WORK  FLUS AND ADARDOM CARNOT COMMISSED BOX TO INDICATE STATE CASING STREET AND COUNTY TO STATE SUPPLEMENTARY History  TABLETIAL PROPAGATION ASSAURATION TO:  SECTION REMEDIAL WORK  FLUS AND ADARDOM CARNOT COMMISSED BOX TO INDICATE STATE CASING STREET AND COUNTY TO STATE SUPPLEMENTARY HISTORY  TABLETIAL PROPAGATION ASSAURATE STATE CASING STREET AND COUNTY TO STATE SUPPLEMENTARY HISTORY  TO SECTION REMEDIAL WORK  FLUS AND ADARDOM CASING STREET AND COUNTY TO STATE STATE CASING STREET AND COUNTY TO STATE SUPPLEMENTARY HISTORY  THE SUPPLEMENTARY HISTORY  TO SECTION STATE STATE COUNTY TO STATE STATE CASING AT STATE STATE CASING STATE STATE CASING STATE STATE COUNTY TO STATE SUPPLEMENTARY HISTORY  TO SECTION STATE STATE STATE STATE CASING STATE STATE AND COUNTY TO STATE SUPPLEMENTARY HISTORY  TO SECTION STATE STATE STATE STATE STATE AND COUNTY TO STATE SUPPLEMENTARY HISTORY  TO SECTION STATE STATE STATE STATE STATE AND COUNTY TO STATE STA	OTHER PROPOSED OF Committee OF SATE Casing at 301 with 250 sacks Class "A" with 22 Cacl. Drilled to 381. Cemented \$ 5/8" 24¢ j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 460 sacks "C" with 6% gel and 2 lbs tuf plug per sack. Classed with 210 sacks "C" with 6% gel and 2 lbs tuf plug per sack. Classed with 2 shot jobs to 5 special at 2 shot special at 3 sho	OTHER-  2. Name of Operator  Pan American Petroleum Gerporation  3. Address of Operator  Security Life Building, Denver, Colorado 80202  4. Location of Well  UNIT LETTER H . 2310 FEET FROM THE NORTH LINE AN TUTO FEET FROM  THE LINE, SECTION 13 TOWNSHIP 28N RANGE 12W NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other DENOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ell No.  203 Field and Pool, or Wildcat  Basin Dakota  County
Name of Operator  Para American Petroleum Gerporation  Sacurity Life Building, Benver, Colorado 80202  Colorado of Neil  DEC 22 1965  Security Life Building, Benver, Colorado 80202  Colorado of Neil  DEC 22 1965  Security Life Building, Benver, Colorado 80202  Colorado of Neil  DEC 22 1965  DEC 22 1965  DEC 22 1965  Security Life Building, Benver, Colorado 80202  Colorado of Neil  DEC 22 1965  DEC 22 1965	Security Life Building, Benver, Golorado 80202    Localization of Well   Company   Colorado   Color	PAR American Petroleum Gerporation  3. Address of Operator  Security Life Building, Denver, Colorado 80202  4. Location of Well  UNIT LETTER H . 2310 FEET FROM THE NORTH LINE AND THE LINE AND THE LINE, SECTION 13 TOWNSHIP 28N RANGE 12W NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other DENOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ell No.  203 Field and Pool, or Wildcat  Basin Dakota  County
PAR AMERICAN PETROLEUM Gerporation  DEC 22 1965  S. Well NO.  DEC 22 1965  S. Well NO.  10. Fleet mile on Policy of Notice (Note whether DF, RT, GR, etc.)  11. Country  12. Country  13. Township 28N MANUEL (Note of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHARGE PLANS  CHARGE PLANS  OPTICE  THE AMERICA WASH  DITILLED TO 18.1. Committed of State of pertinent data(s), and give pertinent dates, including estimated date of staning any proposed confidence of the State of State of the State of Stat	PRIA AMERICAN PETFOLISM  Address of Operation  DEC 22 1965  5. Well No.  203  10. Florid mol Pool, or Wildow  10. Florid mol Pool, or Wildow  10. Florid mol Pool, or Wildow  11. Location of Well  12. Plot mol Pool, or Wildow  13. Peter mon that North  14. Location of Well  15. Peter mon that North  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  26. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  26. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  26. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  26. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  26. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  27. Describe Proposed or Completed Checking State all pertinent dutas, and give pertinent dutes, including astimated date of starting units of State S	PAN American Petroleum Gerporation  3. Address of Operator  Security Life Building, Denver, Colorado 80202  4. Location of Well  UNIT LETTER H 2310 FEET FROM THE NORTH LINE AM 1010 FEET FROM  THE LAST LINE, SECTION 13 TOWNSHIP 28N RANGE 12W NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other D NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	Pell No.  203  Field and Pool, or Wildcat  Basin Dakota  County
Security Life Building, Benver, Golorado 80202    Security Life Building, Benver, Golorado 80202   Security Life Building, Benver, Golo	Sacurity Life Building, Benver, Colorado 80202  Sacurity Life Building Show whether DF, RT, CR, etc.)  Sacurity Life Building Show whether DF, RT, CR, etc.)  Sacurity Life Building Show whether DF, RT, CR, etc.)  Sacurity Life Building Sacurity Life Building Sacurity Report of Other Data  NOTICE OF INTENTION TO:  Sacurity Life Building Sacurity Report of Other Data  NOTICE OF INTENTION TO:  Sacurity Life Building Sacurity Report of Other Data  NOTICE OF INTENTION TO:  Sacurity Life Building Sacurity Report of Other Data  Subsequent Report of Other Data  NOTICE OF INTENTION TO:  Sacurity Life Building Sacurity Report of Other Data  Subsequent Report of Other Data  NOTICE OF INTENTION TO:  Sacurity Report of Other Data  Subsequent Report of Other Data	Security Life Building, Denver, Colorado 80202  L. Location of Well  UNIT LETTER H 2310 FEET FROM THE NORTH LINE AN 10.  THE Rast LINE, SECTION 13 TOWNSHIP 28N RANGE 12W NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other DOWNSHIP NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	Pield and Pool, or Wildcat  Basin Dakota  County
Security Life Building, Benver, Golorado 80202  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  COMMENCE SHILLING OWN.  CHARGE PLANS  CHARGE PLANS  ALTERING CASING  COMMENCE SHILLING OWN.  CHARGE PLANS  COMMENCE SHILLING OWN.  CHARGE PLANS  CHARGE PLANS  ALTERING CASING  CHARGE PLANS  CHARGE PLANS  ALTERING CASING  COMMENCE SHILLING OWN.  CHARGE PLANS	Security Life Building, Danver, Colorado 80202  CILL CON COM.  10. Foold only Pool, or Wildcom  11. Location of Well  12. Location of Well  13. Location (Show whether DF, RT. CR, etc.)  14. County  15. Elevation (Show whether DF, RT. CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  17. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSECUENT REPORT OF:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSECUENT REPORT OF:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSECUENT REPORT OF:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSECUENT REPORT OF:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSECUENT REPORT OF:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSECUENT REPORT OF:  18. County  19. Check Appropriate Counted and Annochematic Appropriate Counted Annochematic Annochemat	Security Life Building, Denver, Colorado 80202  I. Location of Well  UNIT LETTER H . 2310 FEET FROM THE NORTH LINE AN TOURS FEET FROM  THE ROOT LINE, SECTION 13 TOWNSHIP 28N RANGE 12W NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other D NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	Pield and Pool, or Wildcat  Basin Dakota  County
ONTESTER B	Describe Proposed or Completed Operations (Clearly state all pertinent datalis, and give pertinent dates, including estimated date of starting any proposed works 100 and 2 100	THE	Field and Pool, or Wildcat  Basin Dakota  County  Las Juan
REAST LINE, SECTION 13 TORNSHIP 28N RANGE 12W AMPAIN.  15. ELOVATION (Show whether DF, RT, GR, etc.)  12. COUNTY  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REMEDIAL WORK  OTHER Supplementary History  7. Describe Proposed or Completed Operations (Clearly stars all pertinent details, and give pertinent dates, including estimated date of starting any proposed by 58 RULE 103.  The Supplementary History  7. Describe Proposed or Completed Operations (Clearly stars all pertinent details, and give pertinent dates, including estimated date of starting any proposed by 58 RULE 103.  The Supplementary History  7. Describe Proposed or Completed Operations (Clearly stars all pertinent details, and give pertinent dates, including estimated date of starting any proposed by 100 sacks "C" With 57 State Casing at 301 with 250 sacks Class "A" with 27 Caci. Drilled to TD 6191. Sact 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel with 2 lbs tuff plug per sack. Cleaned out to 0.180. Displaced with .8% Kel with 2 1/2 lbs FR-8 per 1000 gel. Byotted 500 gel 7 1/27 sacid. Perforated bi48-6156 with 8 shots/ft. Traced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Min. Set bridge plug at 6100. Perforated 6075-6100 with 2 shots/ft. Praced with 42,366 gal water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perforated 606-13 and 6023-31 with 4 shots/ft. Did met frac. Drilled and cleaned out to FBB 6180. On 12/13/65 well flowed at the rate of 8817 HDF/Day on 3/4" Choke. TFF 694. CFF 1476.	Seas Dakers  THE Bask Line, Section 13 Township 28N Range 12N NATH LINE Administrative Assistant 0415 (County State and County State of Pressure 35 of 16N Notice 101. Notice	THE RASE LINE, SECTION 13 TOWNSHIP 28N RANGE 12W NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other D SUBSEQUENT REI  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	Basin Dakota County San Juan
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SERFORM REMEDIAL WORK  PLUS AND ABANDON  CHEMPORALITY ARANDON  CHEMPORALITY AR	S. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  DILL OR ANTER CASING  OTHER  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  OTHER Supplementary History  7. Describe Proposed or Completed Operations (Clearly state oil pertinent details, and give pertinent dates, including estimated date of starting one proposed work) SEE RULE 1103.  PULL OR ANTER ESTAD CAMER COMMERCE OBLITION TO:  OTHER Supplementary History  3. Describe Proposed or Completed Operations (Clearly state oil pertinent details, and give pertinent dates, including estimated date of starting one proposed work) SEE RULE 1103.  PULL OR ANTER CASING  OTHER Supplementary History  3. Describe Proposed or Completed Operations (Clearly state oil pertinent details, and give pertinent dates, including estimated date of starting one proposed work) SEE RULE 1103.  Casing Test AND CAMER 113.  Casing at 301 with 250 sacks Class "A" with 21.  Casing at 301 with 550 sacks Class "A" with 21.  Casing at 301 with 550 sacks Class "A" with 21.  Casing at 301 with 550 sacks Class "A" with 21.  Casing at 301 with 6% gel with 5% gel with 21.  Subject of 500 gal 7 1/2% asid. Perforated bi48-6156 with 8 shots/ft. Fraced with 29,330 gal water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6030. Perforated 6075-6107 with 2 shots/ft.  Fraced with 42,366 gal water treated as above with 40,000 bs 20-40 sand with 10,000 lbs  10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perforated 6065-13 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to FB0 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF  8. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  D. 1. Tellefson	THE	County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERIAG CASING  PLUG AND ABANDON    SUBSEQUENT REPORT OF:  ALTERIAG CASING  OTHER  SUPPLEMENTAL HORK  COMMENCE BRILLING OPNS.  CASING TEST AND CEMENT JOS  OTHER  SUPPLEMENTAL HORK  COMMENCE BRILLING OPNS.  CASING TEST AND CEMENT JOS  OTHER  SUPPLEMENTAL HORK  COMMENCE BRILLING OPNS.  ALTERIAG CASING  PLUG AND ABANDON    ALTERIAG CASING  OTHER  SUPPLEMENTAL HORK  COMMENCE BRILLING OPNS.  ALTERIAG CASING  PLUG AND ABANDON    ALTERIAG CASING  OTHER  SUPPLEMENTAL HORK  COMMENCE BRILLING OPNS.  ALTERIAG CASING  OTHER  SUPPLEMENTAL HORK  COMMENCE BRILLING OPNS.  ALTERIAG CASING  PLUG AND ABANDON    ALTERIAG CASING  ALTERIAG CASING  PLUG AND ABANDON    ALTERIAG CASING  ALTERIAG CA	See the completed Operations (Clearly state all pertinent datalls, and give pertinent dates, including estimated date of starting any proposed with 18 casing at 1811. Commented to 1811	THE RARE LINE, SECTION 13 TOWNSHIP 28N RANGE 12W NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other D NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	an Juan
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF: SUBSEQUENT R	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ABANDON  PLUS AND ABANDON  PLUS AND ABANDON  PLUS AND ABANDON  OTHER	15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other D NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON REMEDIAL WORK	an Juan
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF CHARMS.  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF CHARMS.  SUBSEQUENT REPO	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ABANDON  PLUS AND ABANDON  TEMPORARILY ARANGE  THE TEMPORARILY ARANGE  ALTERING CASING  ALTERING CASING  THE TEMPORARILY ARANGE  ALTERING CASING  THE TEMPORARILY ARANGE  ALTERING CASING  THE TEMPORARILY ARANGE  ALTERING CASING  THE TEMPORARILY ARANGEMENT TO THE ARANGEMENT TO THE TEMPORARILY ARANGEMENT TO THE ARANGEMENT TO	15. Elevation (Show whether DF, RT, GR, etc.)  5603 RDB, 5589 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other D NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON REMEDIAL WORK	an Juan
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ABANDON  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMENTE OR INCIDENT ABANDON  OTHER  PLUS AND ABANDON CHANGE PLANS  COMMENTE OR INCIDENT AGE  COMMENTE OR INCIDENT AGE  COMMENTE OR INCIDENT AGE  OTHER  Supplementary History  To Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work see RULE 103.  Derilled to 381. Cemented 8 5/8" 24° j-55 ST&C casing at 301 with 250 sacks Class "A" with 22  Gaci. Drilled to TD 6191. Set 4 1/2" 10.5° j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" with 5% gel with 2 lbs tuf plug per sack. Cleaned out to 6180. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gel. Spotted 500 gel 7 1/2% acid. Perforated 6148-6156 with 8 shots/ft. Fraced with 29,330  gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gal water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perforated 606-5-13 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to PRD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CPF 1476.	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPO	Check Appropriate Box To Indicate Nature of Notice, Report or Other D NOTICE OF INTENTION TO:  SUBSEQUENT REI  PERFORM REMEDIAL WORK  PLUG AND ABANDON REMEDIAL WORK	an Juan
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  OTHER Supplementary History  OTHER Supplementary History  OTHER Supplementary History  The Supplementary History  The Supplementary History  Total Case.  Drilled to 381, Cemented 8 5/8" 24# j-55 ST&C casing at 301 with 250 sacks Class "A" with 22.  Cacl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" with 6% gel with 2 1/2 lbs fR-8 per 1000 gel.  Spotted 500 gel 7 1/2% acid. Perforated bl48-6156 with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Him. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 2,360 gel water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Him. Set bridge plug at 6050. Perforated 60C6-13 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to PDB 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. GFF 1476.	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PREFORM REMEDIAL WORK  PLUG AND ABANDON  TEMPORABILY ABANDON  CHANGE PLANS  COMMERCE DRILLING OPHS.  CASHING TEST AND CEMENT Jug  OTHER  Supplementary History  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works SEE RULE 103.  Drilled to 381. Cemented 8 5/8" 24% j-55 ST&C casing at 301 with 250 sacks Glass "A" with 2% Gael. Drilled to TD 6191. Set 4 1/2" 10.5% j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follows by 100 sacks "C" Nest. Cemented second stage with 1000 sacks "C" with 6% gel with 2 1/2 lbs tuf plug per sack. Cleaned east to 5180. Displaced with 8% Kcl with 2 1/2 lbs FR-8 per 1000 gel. Spotted 500 gel 7 1/2% asid. Perforated 5148-6156 with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakfown pressure 2600. Treating pressure 370 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gel water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perforated 6065-13 and 6023-31 with 4 shots/ft. Did not frace. Drilled and cleaned out to FRD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. GFF 1476.  8. I hereby certify that the information above is true and complete to the best of my knowledge and helief.  **ITHE Administrative Assistant**	Check Appropriate Box To Indicate Nature of Notice, Report or Other D NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON REMEDIAL WORK	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  PLUS AND ABANDON  OTHER  OTHER Supplementary History  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Pull of Alter Casing  The Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Pull of Alter Casing  The Supplementary History  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Pull of Alter Supplementary History  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Pull of Alter Supplementary History  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work 42, 360 casing at 301 with 250 sacks Class "A" with 27. Casing at 6191 with stage collars at 4311. Cemented first stage with 21 be tuf plug per sack, follow by 100 sacks "C" Wath 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" Wath 6% gel with 2 lbs tuf plug per sack, follow by 100 sacks "C" Wath 6% gel with 2, 300 ogal. Piz-8-per 1000 gal. Displaced with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" with 6% gel	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK CHANGE PLANS  COMMERCE DRILLING ONE.  CASHO TREMBALDING ONE.  CASHO TREMBALDING  COMMERCE DRILLING	Check Appropriate Box To Indicate Nature of Notice, Report or Other D NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON REMEDIAL WORK	lata
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  CHANGE PLANS  CHANGE PL	NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  PELG AND ABANDON  POLL OR ALTER CASING  OTHER  OTHER  OTHER  Supplementary History  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE (1903.  Drilled to 381. Cemented 8 5/8" 24# j-55 ST&C casing at 301 with 250 sacks Class "A" with 2% Cacl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follows by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" with 6% gel with 2 lbs tuf plug per sack. Cleaned out to 6180. Displaced with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gal water treated as above with 30,000 lbs 20-40 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perforated 60C6-13 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to FD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CFF 1476.	NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON REMEDIAL WORK	
PLUG AND ABANDON CHANGE PLANS COMMENCE ORIGINATOR PLUG AND ABANDON CHANGE PLANS COMMENCE ORIGINATOR PLUG AND ABANDONMENT COMMENCE ORIGINATOR PLUG ABANDONMENT COMMENT COMMENT ORIGINATOR PLUG ABANDONMENT COMMENT ORIGINATOR PLUG ABONDON COMMENT COMMENT ORIGINATOR PLUG ABONDON COMMENT ORIGINATOR PLUG ABANDON CASINE PLUG ABONDON CASHINET COMMENT ORIGINATOR PLUG ABONDON CASHINET COMMENT ORIGINATOR PLUG ABONDON CASHINATOR PLUG ABOND	PRIOR AND ABANDON PLUG AND ABANDON CHANGE PLANS COMMENCE DELIGING OFFIS.  CHANGE PLANS COMMENCE DELICING OFFIS.  CASING TEST AND COMMENCE DELICING OFFIS.  C	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
Therefore the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Drilled to 381. Cemented 8 5/8" 24% j-55 ST&C casing at 331 with 250 sacks Class "A" with 2% Cascl. Drilled to TD 6191. Set 4 1/2" 10.5% j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" with 6% gel with 2 lbs tuf plug per sack. Cleaned out to 6180. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gel. Spotted 500 gel 7 1/2% acid. Perforated 6148-615b with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Mim. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gal water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Mim. Set bridge plug at 6050. Perforated 6065-13 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to FRD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CFF 1476.	TEMPORABILITY ABANDON  OTHER  OTHER  TO THER  TO		
CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER  Supplementary History  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE* 1703.  Drilled to 381. Cemented 8 5/8" 24# j-55 ST&C casing at 301 with 250 sacks Class "A" with 2% Cacl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" Neat. Gemented second stage with 1000 sacks "C" with 6% gel with 2 lbs tuf plug per sack. Cleaned out to 6180. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gel. Spotted 500 gel 7 1/2% acid. Perforated 6148-6156 with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gal water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. Ho breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perforated 60C5-13 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to PRD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CPF 1476.	COMMENCE DRILLING OPMS.  COMMENCE DRILLING OPMS.  COMMENCE DRILLING OPMS.  CASING TEST AND CEMENT JOB  OTHER  Supplementary History  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Brilled to 381. Cemented 8 5/8" 24# j-55 ST&C casing at 361 with 250 sacks Class "A" with 27.  Cacl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follows by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" with 6% gel with 2 lbs tuf plug per sack, follows by 100 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follows by 100 sacks "C" with 6% gel and 2 lbs free per 1000 gel. Spotted 500 gal 7 1/2% asid. Perforated bl48-615b with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gal water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perforated 6005-13 and 6023-31 with 4 shots/ft. Did not frace. Drilled and cleaned out to FAD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CP7 1476.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  **ITILL Administrative Assistant **DATE*** 12/16/65***  D. 1. Tollefson***	TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	ALTERING CASING
OTHER Supplementary History  OTHER Supplementary History  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Drilled to 361. Cemented 8 5/8" 24# j-55 ST&C casing at 361 with 250 sacks Glass "A" with 27. Cacl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follows by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" with 6% gel with 2 lbs tuf plug per sack. Cleaned out to 6180. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gel. Spotted 500 gal 7 1/2% acid. Perforated b146-6150 with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Fraced with 42,360 gal water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs Fraced with 42,360 gal water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perferated 6065-13 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to FRD 6180. On 12/13/65 well rlowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CFF 1476.	OTHER Supplementary History  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 193.  Brilled to 381. Cemented 8 5/8" 244 j-55 ST&C casing at 351 with 250 sacks Class "A" with 27.  Gacl. Drilled to TD 6191. Set 4 1/2" 10.54 j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 460 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follows by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" with 6% gel with 2 lbs tuf plug per sack. Cleaned out to 6180. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gel. Spotted 500 gal 7 1/2% acid. Perforated 6148-6150 with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gal water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6650. Perforated 6065-13 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to FRD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CFF 1476.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  **TITLE Administrative Assistant**  **DATE ASSISTANT ASSISTANT ASSISTANT ASSISTANT ASSISTANT ASSISTANT ASSISTANT ASSISTANT ASSISTANT ASSISTAN		=
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Drilled to 381. Cemented 8 5/8" 24# j-55 ST&C casing at 331 with 250 sacks Class "A" with 27. Cacl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follows by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" with 6% gel with 2 lbs tuf plug per sack. Cleaned out to 6180. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gel. Spotted 500 gel 7 1/2% acid. Perforated 6148-6156 with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gel water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perferated 6065-13 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to FRD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TFF 694. CFF 1476.	7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703.  Drilled to 381. Cemented 8 5/8" 24# j-55 ST&C casing at 301 with 250 sacks Class "A" with 27.  Gael. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" with 6% gel with 2 lbs tuf plug per sack. Cleamed ent to 6186. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gel. Spotted 500 gel 7 1/2% acid. Perforated 6148-6156 with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gel water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perforated 6CC5-13 and 6023-31 with 4 shots/ft. Did net frac. Drilled and cleamed out to FBB 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CFF 1476.	PULL OR ALTER CASING CASING TEST AND CEMENT JOB	1200 AND ABARDONMENT
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Drilled to 381. Cemented 8 5/8" 24# j-55 ST&C casing at 301 with 250 sacks Class "A" with 27. Cacl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" with 6% gel with 2 lbs tuf plug per sack. Cleaned out to 6180. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gel. Spotted 500 gel 7 1/2% acid. Perforated 6148-6156 with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gel water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perforated 6005-13 and 6023-31 with 4 shots/ft. Did not frac. Brilled and cleaned out to FBD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CFF 1476.	7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Drilled to 381. Gemented \$ 5/8" 24# j-55 ST&C casing at 331 with 250 sacks Class "A" with 2% Cacl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" Neat. Gemented second stage with 1000 sacks "C" with 6% gel with 2 lbs tuf plug per sack. Cleaned set to 6186. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gel. Spotted 500 gel 7 1/2% acid. Perforated 6148-6156 with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gel water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perforated 6065-13 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to FBD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CFF 1476.		
Drilled to 381. Cemented 8 5/8" 24# j-55 ST&C casing at 381 with 250 sacks Class "A" with 27. Cacl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "G" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "G" with 6% gel with 2 lbs tuf plug per sack. Cleaned out to 6180. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gal. Spotted 500 gal 7 1/2% acid. Perforated 6148-6150 with 8 shots/ft. Fraced with 29,330 gal water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Mim. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gal water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Mim. Set bridge plug at 6050. Perferated 6005-13 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to FRD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CFF 1476.	Drilled to 381. Cemented 8 5/8" 24# j-55 ST&C casing at 301 with 250 sacks Class "A" with 27. Cacl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" with 6% gel with 2 lbs tuf plug per sack. Cleaned out to 6180. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gel. Spotted 500 gel 7 1/2% acid. Perforated 6148-615b with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gel water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perforated 60050. Perforated 60051 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to PBD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CFF 1476.  B. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Administrative Assistant. Date 12/16/65  D. 1. Tellefson	OTHER	TY
Drilled to 381. Cemented 8 5/8" 24# j-55 ST&C casing at 381 with 250 sacks Class "A" with 27. Cacl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "G" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "G" with 6% gel with 2 lbs tuf plug per sack. Cleaned out to 6180. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gal. Spotted 500 gal 7 1/2% acid. Perforated 6148-6150 with 8 shots/ft. Fraced with 29,330 gal water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Mim. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gal water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Mim. Set bridge plug at 6050. Perferated 6005-13 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to FRD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CFF 1476.	Drilled to 381. Cemented 8 5/8" 24# j-55 ST&C casing at 301 with 250 sacks Class "A" with 27. Cacl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, follow by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" with 6% gel with 2 lbs tuf plug per sack. Cleaned out to 6180. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gel. Spotted 500 gel 7 1/2% acid. Perforated 6148-615b with 8 shots/ft. Fraced with 29,330 gel water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gel water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perforated 60050. Perforated 60051 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to PBD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CFF 1476.  B. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Administrative Assistant. Date 12/16/65  D. 1. Tellefson		
GNED TITLE _Administrative Assistant . DATE DATE	IGNED	Cacl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with 4311. Cemented first stage with 400 sacks "G" with 6% gel and 2 lbs tuf p by 100 sacks "G" Neat. Cemented second stage with 1000 sacks "G" with 6% plug per sack. Cleaned out to 6180. Displaced with .8% Kcl with 2 1/2 lb spotted 500 gal 7 1/2% acid. Perforated 6148-6156 with 8 shots/ft. Frace gal water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure pressure 3470 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6 Fraced with 42,360 gal water treated as above with 40,000 lbs 20-40 sand w 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set br 6050. Perforated 6005-13 and 6023-31 with 4 shots/ft. Did not frac. Dri out to FBD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3	stage collar at plug per sack, followers sack,
D. T. Tollafter	D. I. Tellefsea	8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·
		10 · november	ATE 10/14///