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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

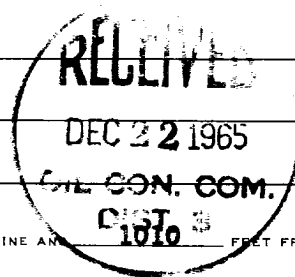
5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

R-3156-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pan American Petroleum Corporation		Gallagos Canyon Unit
3. Address of Operator Security Life Building, Denver, Colorado 80202		8. Farm or Lease Name
4. Location of Well UNIT LETTER H , 2310 FEET FROM THE North LINE AND 1070 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 28N RANGE 12W NMPM.		9. Well No. 203
15. Elevation (Show whether DF, RT, GR, etc.) 5603 RDB, 5589 GR		10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan		



Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Supplementary History

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 381. Cemented 8 5/8" 24# j-55 ST&C casing at 381 with 250 sacks Class "A" with 27 Cactl. Drilled to TD 6191. Set 4 1/2" 10.5# j-55 ST&C casing at 6191 with stage collar at 4311. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs tuf plug per sack, followed by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" with 6% gel with 2 lbs tuf plug per sack. Cleaned out to 6180. Displaced with .8% Kcl with 2 1/2 lbs FR-8 per 1000 gal. Spotted 500 gal 7 1/2% acid. Perforated 6148-6156 with 8 shots/ft. Fraced with 29,330 gal water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3470 at 68 Bbls/Min. Set bridge plug at 6130. Perforated 6075-6107 with 2 shots/ft. Fraced with 42,360 gal water treated as above with 40,000 lbs 20-40 sand with 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3500 at 68 Bbls/Min. Set bridge plug at 6050. Perforated 6005-13 and 6023-31 with 4 shots/ft. Did not frac. Drilled and cleaned out to FPD 6180. On 12/13/65 well flowed at the rate of 8817 MCF/Day on 3/4" Choke. TPF 694. CPF 1476.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. I. Tellefson TITLE Administrative Assistant DATE 12/16/65

APPROVED BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 2 DATE DEC 22 1965

CONDITIONS OF APPROVAL, IF ANY: