

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-3156-2	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Amoco Production Co.		8. Farm or Lease Name
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		9. Well No. 203
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1010</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>28N</u> RANGE <u>12W</u> N.M.P.M.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5589' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Co. request approval to repair the subject well according to the attached procedure.

MAR 14 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By _____ Dist. Adm. Supervisor
DATE March 11, 1985

APPROVED BY Original Signed by FRANK D. CHAVEZ _____ TITLE SUPERVISOR DISTRICT # 7
DATE MAR 14 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT WORKOVER

DATE: 2/20/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
 LEASE AND WELL GCU #203 FIELD Basin Dakota
 FORMATION Dakota LOGS Induction Log, SP
 LOCATION NE 1/4, Sec 13, T28N, R12W San Juan County, New Mexico
 COMP. DATE 12/65 EL: 5605 KB TD: 6191 PBD: 6180
 CSG: 4-1/2" 10.5 # J-55 @ 6191 : 8-5/8" 24 # J-55 @ 381
 COMP. INT. 6005-6156 ORIG. STIM. 71,700 gals X 80,000#
 IP 8817 MCFD CURRENT PROD. INT. Same
 PURPOSE: Repair Suspected Casing Leak

WJH TKA

~~GOM~~ MCH
~~DHS~~ RGH
~~BVD~~
~~GMK~~

5/PERMITTING DESK

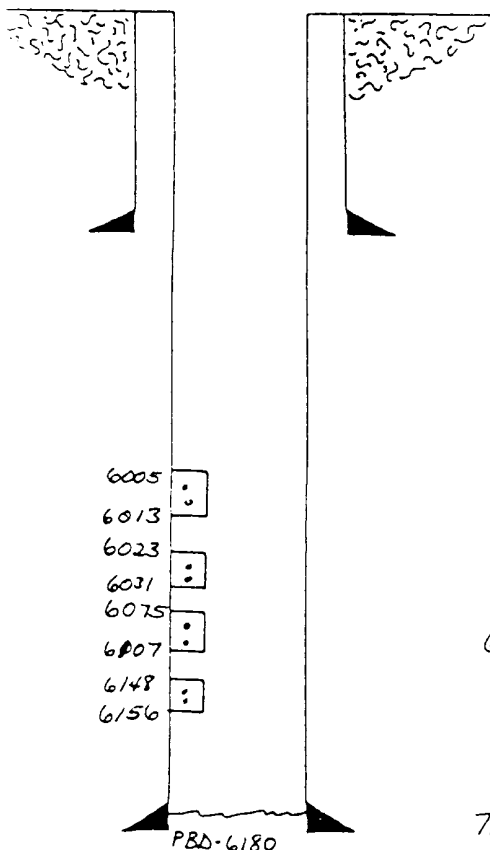
ENGR FILE

Note: Pull tubing hot. Do not
 Kill well with water.

WELLBORE SKETCH

PROCEDURE

Formation is sensitive to
 water



1. MIRUSU
2. TOH with 2-3/8" tubing.
3. T1H with 2-3/8" tubing, packer, and BP
 Set BP at 5900'.
4. Pressure test casing to 1000 psi with
 2% KCl water. If casing won't hold
 pressure, locate hole with packer. Squeeze
 hole with 100 sx Class B with 2%
 CaCl₂.
5. Drill out cement and pressure test to
 1000 psi. Retrieve BP at 5900'.
6. T1H with 2-3/8" tubing, seating nipple and
 sawtooth collar. Clean out to PBD with
 nitrogen. Land tubing at 6160'.
7. Submit water sample to Morris Bell.

DISTRICT MANAGER W. G. H. H. H.
 DISTRICT ENGINEER Jim Altendorf
 DISTRICT FOREMAN T. W. Evans
 ENGINEER Morris Bell ext 244 598-9751
 DATE 2/21/85

ENGSPF