

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. ST-078106
2. NAME OF OPERATOR Pan American Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Security Life Building, Denver, Colorado 80202		7. UNIT AGREEMENT NAME Gallegos Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See space 17 below.) At surface 1045 PSL, 1765 FWL, Sec. 17 SE SW		8. FARM OR LEASE NAME <i>Gallegos Canyon Unit</i>
14. PERMIT NO. 1065		9. WELL NO. 205
15. ELEVATIONS (Show whether DF, RT, GF, etc.) 5641 EDB, 5628 GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
16. DIST. 3		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T28N, R12W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒

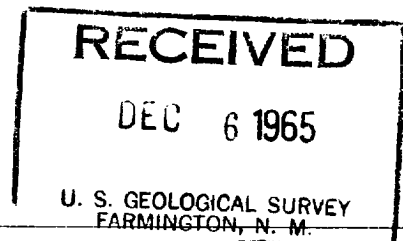
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Supplementary History
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 349 and Cemented 3 5/8" 244 J-55 ST&C Casing at 349 with 215 sacks Class "A" with 2% Cacl.

Drilled to TD 6139. Set 4 1/2" 10.5# J-55 ST&C Casing at 6136 with stage tool at 4247. Cemented first stage with 400 sacks "C" with 6% gel and 2 lbs. Tuf Plug per sack, followed by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" Cement with 6% gel and 2 lbs. Tuf Plug per sack. Drilled out to PBD 6104. Displaced casing with water containing .8% FCL and 2 1/2 lbs. J-100. Spotted 500 gal 7 1/2% acid. Perforated 6048-68 and 6074-82 with 3 shots/ft. Fraced with 36,750 gal water treated as above, with 30,000 lbs 20-40 sand and 10,000 lbs 10-20 sand. Breakdown pressure 1600. Treating pressure 3400 at 52 Bbls/Min. Set Bridge Plug at 6010. Perforated 5958-74 with 4 shots/ft. Fraced with 37,800 gal water treated as above, with 40,000 lbs 20-40 sand. Breakdown pressure 2200. Treating pressure 3400 at 50 Bbls/Min. Cleaned out to PBD 6104. Flowed well to clean out. On 11-15-65 well flowed at the rate of 7481 MCF/Day on 3/4" choke.



18. I hereby certify that the foregoing is true and correct

SIGNED **D. L. TOLLEFSON**
D. L. Tollefson

TITLE **Administrative Assistant**

DATE **Nov. 30, 1965**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.