

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

5. Lease Designation and Serial No.

I - 149 - IND - 8476

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.
**Gallegos Canyon Unit
196**

9. API Well No.

39-045-11569

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL
WELL

☒ GAS
WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 392-6574

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1110' FSL 1090' FWL Sec. 19 T28N R12W Unit M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to recomplete the subject well from the Basin Dakota Pool to the Basin Fruitland Coal as follows:

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with tubing.
6. PXA Dakota. Set CIBP within 50' of top Dakota perf. Spot 150' cmt plug on top of CIBP.
7. Log Fruitland Coal interval with CBL/GR/CCL to insure zonal isolation across FC.
8. Set CIBP approximately 150' below bottom of proposed perforations. This plug is intended to be temporary and will be drilled out prior to permanent wellbore abandonment operations.
9. Perforate the following interval with 4JSPF, 120 deg. phasing: FRLD 1522-24', 1534-37', 1555-57', 1560-73'.
10. Fracture stimulate down casing according to schedule 'A'.
11. CO to PBTD.
12. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below perfs if possible.
13. RDMO. Hook up to pumping unit and well head compressor.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley Title **Sr. Regulatory Analyst**

Date **03/22/00**

(This space for Federal or State office use)

Approved by

/s/ Charles Beecham

Title

Date

MAR 31 2000

Conditions of approval, if any:

okse Will resubmit w/ full P+H of lower section

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

AMOCO

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

200 MAR 23 AM 10:39

070 EXHIBIT 1111

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-11569	Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 000570	Property Name Gallegos Canyon Unit	Well Number 196
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5875'

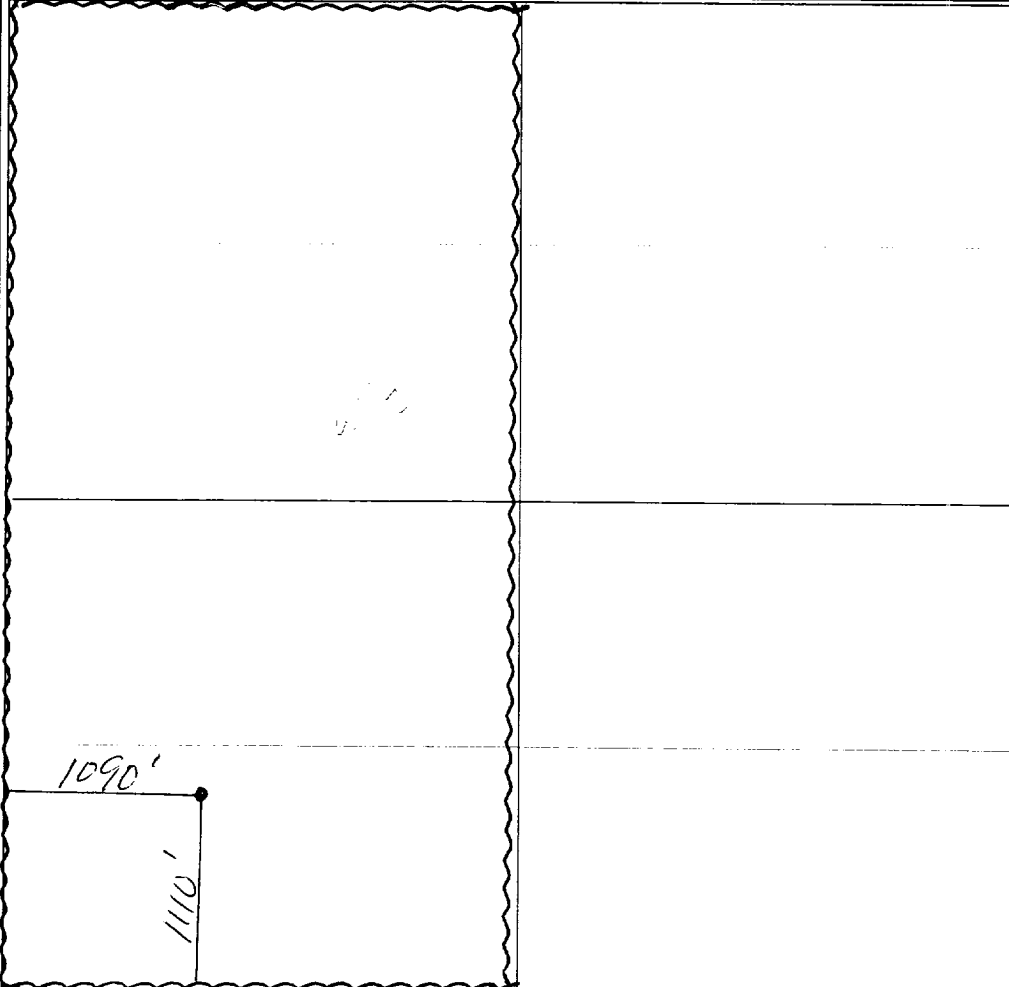
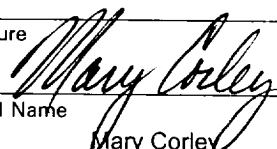
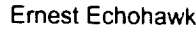
Surface Location

UL or lot no. UNIT M	Section 19	Township 28N	Range 12W	Lot. Idn	Feet from the 1110'	North/South Line SOUTH	Feet from the 1090'	East/West Line WEST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320		Joint or Infill	Consolidation Code		Order No.				

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>
	Signature  Printed Name Mary Corley
	Position Sr. Regulatory Analyst Date 02/22/2000
	SURVEY CERTIFICATION
	<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>
	09/09/1965
	Date of Survey
	Signature & Seal of Professional Surveyor  Ernest Echohawk
	Certificate No. 3602

Midvale, Utah
August 4, 2000

Amoco Exploration & Production
501 Westlake Park Blvd.
P.O. Box 3092
Houston, TX 77079



RE: Application for Exception to Rule 303-A Downhole Commingling
Gallegos Canyon Unit 196
Unit M Section 19-T28N-R12W
Basin Fruitland Coal and Basin Dakota Pools
San Juan County, New Mexico

Dear sirs & Madam,

On July 25, 2000, I received a copy of an application for
Exception to Rule 303-A, Down hole Commingling of Fruitland
Coal and Dakota within Gallegos Canyon Unit 196.

Since I was not familiar with this proposal, I inquired
from the Utah State authorities (oil & gas) on this subject,
and they were kind enough to explain it to me. After becoming
knowledgeable concerning downhole commingling, I wish to say
I am AGAINST any exception to Rule 303-A in this case as
I have no Royalty interest in Blue Mesaverde.

It is my belief that the exception would violate the interest
of Royalty owners in the Gallegos Canyon Unit 196, therefore
I vote "NO".

Jo Ann Z. Xaiz

Jo Ann Z. Xaiz
8159 Adams St.
Midvale, UT 84047

CC:Ms. Lori Wrotenbery, Dir.
New Mexico Oil Conservation Div.
2040 S Pacheco Street
P.O. Box 6429
Santa Fe., NM 87505

Frank Chavez, Supr.
NMOCD District 111
1000 Los Brazos Rd.
Aztec, NM 87410

Bureau Of Land Mangement
1235 La Plata Hwy.
Farmington, NM 87401