

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8470

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

193

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

sw/nw Sec 30, T28N, R12

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1525' FNL x 910' FNL

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MAR 01 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5810' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOTS OR ACIDIZING

GRIPING WELL

ABANDON

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Re-completion Report and Log form.)

17. HAS THIS WELL BEEN OR WILL BE COMPLETED? (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Amoco Production Company requests approval to repair the subject well
according to the attached procedure.

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OIL CON. DIST.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED

B. D. Shaw

TITLE Admin. Supervisor

DATE 2-25-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

MAR 05 1985

For M. MILLENBACH
AREA MANAGER

"See Instructions on Reverse Side

NMOCC

PERMITS DISTRICT WORKOVER

DATE: 2/20/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
 LEASE AND WELL GCU #193 FIELD Basin Dakota
 FORMATION Dakota LOGS Induction Log, SP
 LOCATION NW/4, Sec 30, T28N, R12W San Juan County, New Mexico
 COMP. DATE 12/65 EL: 5822 KB TD: 6261 PBD: 6226'
 CSG: 4-1/2" 10.5 # J-55 @ 6261': 8-7/8" 24 # J-55 @ 373'
 COMP. INT. 6099-6184 ORIG. STIM. 76,000 gal X 80,000"
 IP 10,039 MCFD CURRENT PROD. INT. Same
 PURPOSE: Repair Suspected Casing Leak

WJH TKA

~~GOM~~ MCH
~~DPS~~ ~~RGH~~
~~BYB~~
~~GMK~~

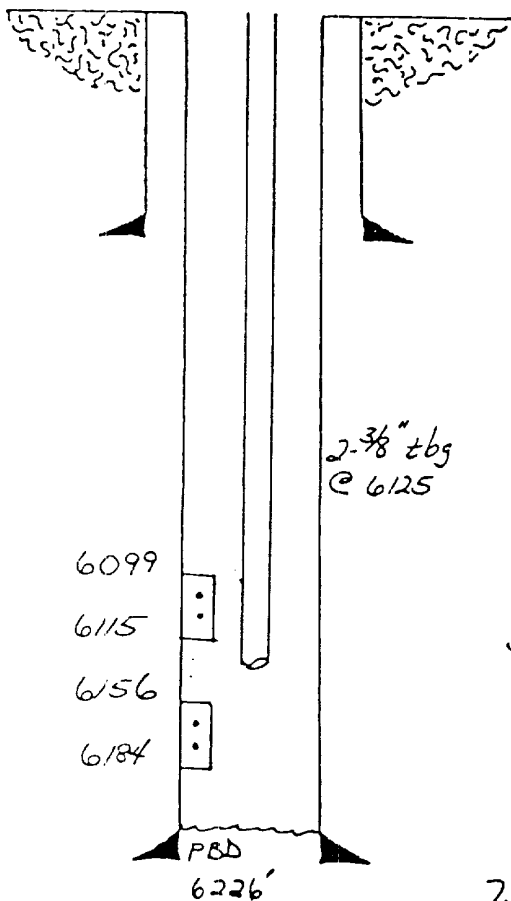
5/PERMITTING DESK

ENGR FILE

WELLBORE SKETCH

PROCEDURE

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 SON. DIV



1. MIRUSU.
2. TOH with 2-3/8" tubing.
3. TIH with 2-3/8" tubing, packer, and BP. Set BP at 5900'.
4. Pressure test casing to 1000 psi with 2% KCl water. If BP won't pressure test, locate hole with packer. Squeeze hole with 100 sr of Class B Neat. Drill out cement and pressure test, squeeze to 1000 psi.
5. Retrieve BP at 5900'.
6. TIH with 2-3/8" tubing, seating nipple and sawtooth collar. Clean out to PBD of 6226' with nitrogen. Land tubing at 6190'.
7. Obtain water sample and submit to Morris Bell

DISTRICT MANAGER NA Hilsenrath
 DISTRICT ENGINEER TR Alper
 DISTRICT FOREMAN _____
 ENGINEER Morris Bell ext 244 (598,970)
 DATE 2/20/85
 ENGSPR