DISTRICE I.
P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azice, NM 87410

Santa Fe, New Mexico 87504-2088

I	REQUEST FOR ALLOY	VABLE AND AUTHORIZA OIL AND NATURAL GAS	TION
Operator Donal		O LINID MATORIAL CAS	Well API No.
Amoco Produ			
Recompletion [] Change in Operator []	Change in Transporter of:	] Effective 4-1-8	
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL Lesse Name  Callegos Canyon	Well Ho. Pool Plame, Inc		Kind of Lease  Kind of Lease  State, Federabor Fee  Chapper 144
Executabili		Dakota	1 4900844
	: II Q Q Feet From The		
III. DESIGNATION OF TRA	ANSPORTER OF OUT AND NAT		an Juan County
Meridian Dil I	or Condensate	Address (Give address to which a P.O. Box 4289. Address (Give address to which a	pproved copy of this form is to be sent) tarmington NM 87499 pproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   R	ge. Is gas actually connected?	O, Farmington NM 87499
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or pool, give commi	ingling order number:	
Designate Type of Completion  Date Spudded	n - (X)   Cit Well   Gas Well     Date Compl. Ready to Prod.	Hew Well   Workover   De	cepen Plug Back Same Res'v Hill Res'v
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		P.B.T.D.
Perforations	Troubling Fornization	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING ANI	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
, TEST DATA AND REQUE	ST FOR ALLOWARIE	1 2 12 12 13 13 13 13	
Oll WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	for this depth or be for full 24 hows.) s lýt, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
sctual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas- MCP
JAS WELL citual Prod. Test - MCF/D	Length of Test	I.bls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
1807	ham	Date Approved	APR 11 1989
Signature B.D. Shaw	Adm Succe	By	N. Olaf
Printed Name Printed Name Title  Date APR 1 1986 (505) 325-8841  Telephone No.		Titlesu	ERVISION DISTRICT # 3
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each post in multistar.