

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8470

IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

192

10. FIELD AND POOL, OR WILDCAT

Basin Dakota11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 30, T28N-R12W**12. COUNTY OR
PARISH**San Juan**

13. STATE

New MexicoWELL COMPLETION OR RECOMPLETION REPORT
RECEIVED**DEC 15 1965**U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG-BACK ☐ DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

Security Life Building, Denver, Colorado - 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1190 FSL, 990 FEL, Sec. 30 SESE

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPEUDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

10/22/65**10/30/65****11/19/65****5659 RDB, 5647 Gr.**

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6050**6018****Surface-6050**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5851-68, 5900-24, 5959-80 Dakota25. WAS DIRECTIONAL
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, GR Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	372	12-1/4"	250 sacks	None
4-1/2"	10.5#	6350	7-7/8"	1500 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5854	

31. PERFORATION RECORD (Interval, size and number)

**5959-80, 5900-24, 5851-68 with
4 shots/foot.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5959-80	500 gal acid, 30,000# sand
5900-24	40,000# sand
5851-68	30,000# sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/19/65		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/29/65	24	3/4"	→		852		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	PROD. RATIO (P. CORR.)	
543	1391	→		6818		RECEIVED	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

DEC 16 1965**OIL CON. COM.
DIST. 3**35. LIST OF ATTACHMENTS
To be sold to El Paso Natural Gas Company

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. I. Tellefon

TITLE

Administrative Assistant

DATE

December 8, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Drillers, geologists, sample and core analysis (all types electric, etc.), formations, and pressure tests, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 18: Indicate which elevation is used as reference (where: not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 23: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

37. SUMMARY OF POROUS ZONES:

START OF FLOOD ZONES, CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
No DST's taken on this well.							
				<u>Log Tops</u>			
				Pictured Cliffs	1310		
				Lewis Shale	1500		
				Mesaverde	3040		
				Mancos	4045		
				Gallup	4924		
				Base Gallup	5290		
				Greenhorn	5740		
				Grangerous Sh.	5784		
				Grangerous Dak.	5840		
				Main Dakota	5895		
				Total Depth	6050		