j-USuS 1-Champlin

1-Pet Inc.

UNITED STATES

1-Brinkerhoff

1-Drlg. Exploration submit in Triplicate*

1-little 1-Pile

Form 9-331 C (May 1963)

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

	DEPARIMEN	I OF THE IT	NIERIOR			E voice		
							TION AND SERIAL NO.	
GEOLOGICAL SURVEY						14-20-603-2		
APPLICATION	Y FOR PERMIT	TO DRILL, D	DEEPEN, OF	R PLUG B	ACK	6. IF INDIAN, ALLO	TTED OR TRIBE NAME	
1a. TYPE OF WORK		., ., .	, , ,			Navajo Ti	riba	
DR.	ILL	DEEPEN [7	PLUG BAG	rk □	7. UNIT AGREEMEN	NT NAME	
b. TYPE OF WELL				. 200 5/ (
	AS OTHER		SINGLE ZONE	MULTIP ZONE	LE _	8. FARM OR LEASE	NAME	
2. NAME OF OPERATOR						Kittye		
E. F	9. WELL NO.							
3. ADDRESS OF OPERATOR	1							
2929 Monte Vis	sta Boulevard N	.E. Albucu	terque. N.	M.		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	eport location clearly and					- Pasin Dakota		
1450 face 160	0' fel Sec. 36	T 28N R15W				11. SEC., T., R., M., OR BLK.		
At proposed prod. zon						AND SURVEY O	R AREA	
At proposed prod. Zor	16					Sec. 36 T	nor makir	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*			12. COUNTY OR PAI		
	: Kirkland, New					San juan	Now Hexic	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPEETY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)						OF ACRES ASSIGNED		
					TO T	320		
18. DISTANCE FROM PROI			19. PROPOSED DE	pmii	20 POT	RY OR CABLE TOOLS	- 	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			5500 1			Potary		
					٤			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5707 GR						22. APPROX. DATE WORK WILL START*		
		J101 Gi	Ն ——			11-20-6	2	
23.	:	PROPOSED CASIN	G AND CEMEN	TING PROGRA	M	•		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	GHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
12 <u>.</u> 34	8 5/8"	24/7	# 1501		100sx			
7 7/3	4 8	10.5#	5 50	01	-	150sx		

Flan to drill $12\frac{1}{4}$ hole to 150° and run 8 $5/8^{\circ}$, $24\frac{1}{4}$, J-55, 8Rd, ST&C esg. comented with sufficient cement to circulate. A 7 $7/8^{\circ}$ hole will then be drilled to an approximate depth of 5500° to test the Dakota formation. If commercial production is indicated - $4\frac{1}{4}$ esg. will be run and cemented.

REFEVED

NOV 2 2 1965

OIL CON. COM.

proposal is to be pen or plue back

RECOLUED

10 1965

U. S. GEOLOGICAL SURVEY
FORTHWOOD, N. M.

U. S. GEOLOGICAL SURVEY

FOR HWOLCH, N. W.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If prolosal is to Deepen or plus back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED - J. D. Drugan (J. I)	TITLE	Agent	DATE	11–18–65
(This space for Federal or State office use)				
PERMIT NO.				
PERSITT NO.		APPROVAL DATE		
APPROVED BY	TITLE		DATE	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator		All distances must be t	Lease	of the section		W-11 N-	
•	ichardson					Well No.	
E. R. Richardson Unit Letter Section Township			Range	County	/*		
J	36	28 North	15 West		San Juan		
Actual Footage Loc	ation of Well:						
1450	feet from the	South line and	1660	feet from the	East	line	
Ground Level Elev.	Producing F		Pool	-4	Dedic	ated Acreage:	
5707	Dake		Basin Dak			Acres	
1. Outline th	e acreage dedic	cated to the subject we	ell by colored pend	il or hachure	marks on the pl	at below.	
9 16	1 :			·1	11	<i>t (</i> 1 .1	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
	.u .u <u>y</u> u.uy y .						
3. If more tha	an one lease of	different ownership is	dedicated to the we	ell, have the	interests of all	owners been consoli-	
		unitization, force-pooli					
Yes	∐ No If	answer is "yes," type o	t consolidation				
If anewer	is "no" list the	e owners and tract desc	rintions which hav	e actually ka	en consolidated	(Ilea reverse side -1	
	f necessary.)	. omners and tract desc	riphons which hav	c accuaily be	en consolidated.	(Oscieverse side of	
	•	ned to the well until all	interests have bee	en consolidat	ted (by communi	tization unitization	
		e) or until a non-standar					
sion.			, 0		,		
					65	DTIELCATION	
	, ,			l	CE	RTIFICATION	
	•	REC				al and the area	
					1	y that the information con- s true and complete to the	
	TIVE TO	VOW NO	1 1965			wledge and belief.	
	CATINI	U				-	
	VSTOP1.	OGS US GEOL	OGICAL SURVEY			ed by T. A. Dugan	
<u> </u>	KLUL.	A EVENTIN	CTON. N. M.		Name		
	OIL CON	COM.	İ		Position	<u> </u>	
	OIL CON	7.3	i		E. R. H	abordoot	
	A. 013		ļ.		Company		
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		Sec. 36					
	1		1		f. barren,	fy that the well location	
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	l i				Date Surveyed		
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	, 				E.V.Co	el Shank	
					Certificate No.	· · · · · · · · · · · · · · · · · · ·	
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