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DISTRIBUTION		. CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	=	GAS
LAND OFFICE	Fef. 2-1-719 Co	RANSPORT OIL AND NATURAL	
TRANSPORTER GAS /			
OPERATOR	- Pan changed PROD. CO		
PRORATION OF TICE	has changed PROD. CO.		
Cperator			
Pan American Petrole Address Security Life Builds		30202	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion		Gas densate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Pool		Kind of Lease
Gallegos Canyon Unit		Basin Dakota	State, Federal or Fee Federal
Unit Letter K; 180	OO Feet From The South	Line and 1450 Peet From	n The West
Line of Section 15 To	cwnship <b>28</b> Range	12W , NMPM, San	Juan County
	DEED OF OUR AND MATTIES.	CAC	
I. DESIGNATION OF TRANSPOR	il or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Plateau, Inc.	<u>-</u>	Box 108, Farmington,	New Mexico
Name of Authorized Transporter of Co	asinghead Gas 🔏 or Dry Gas 🔃	1	roved copy of this form is to be sent)
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	Box 990, Parmington, is gas actually connected?	Mew Mexico When
if well produces oil or liquids, give location of tanks.	15 28M 12V		
	with that from any other lease or poo	ol, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workcver Deepen	Plug Back   Same Resty, Diff, Resty,
Designate Type of Complete			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. <b>6105</b>
12-1-65 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	6147	Tubing Depth
5620 RDB, 5607 GR	Bakota	5056	5945
Perforations			Depth Casing Shoe
5956-66, 6024-3		AND CEMENTING RECORD	6147
HOLE SIZE		DEPTH SET	
	CASING & TUBING SIZE	DEFINACI	SACKS CEMENT
	CASING & TUBING SIZE		200
12-1/4"	8 5/8** 4 1/2**	344 6147	
	8 5/8*	344	200
12-1/4" 7-7/8"	8 5/8 <sup>8</sup> 4 1/2 <sup>10</sup> 2 3/8 <sup>11</sup> FOR ALLOWABLE (Test π ust b	344 6147 5945 e after recovery of total volume of load of	200 1500
12-1/4" 7-7/8"	8 5/8 <sup>8</sup> 4 1/2 <sup>10</sup> 2 3/8 <sup>11</sup> FOR ALLOWABLE (Test π ust b	344 6147 5945	200 1500 vil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	8 5/8 <sup>et</sup> 4 1/2 <sup>et</sup> 2 3/8 <sup>et</sup> FOR ALLOWABLE (Test πust b able for this	344 6147 5945 e after recovery of total volume of load of depth or be for full 24 hours)	200 1500 vil and must be equal to or exceed top allow
12-1/4" 7-7/8"  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks  Length of Test	8 5/8* 4 1/2* 2 3/8*  FOR ALLOWABLE (Test must be able for this before this able for this before the able for the able for this before the able for	e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	200 1500  it and must be equal to or exceed top allow  lift, etc.)  Choke hiz
12-1/4" 7-7/8"  V. TEST DATA AND REQUEST I OIL, WELL  Date First New Oil Run To Tanks	8 5/8 <sup>et</sup> 4 1/2 <sup>et</sup> 2 3/8 <sup>et</sup> FOR ALLOWABLE (Test πust b able for this	e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	200 1500  il and must be equal to or exceed top allow  lift, etc.)
12-1/4* 7-7/8*  7-7/8*  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	8 5/8* 4 1/2* 2 3/8*  FOR ALLOWABLE (Test must be able for this before this able for this before the able for the able for this before the able for	e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	200 1500  it and must be equal to or exceed top allow  lift, etc.)
12-1/4" 7-7/8"  V. TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test	8 5/8* 4 1/2* 2 3/8*  FOR ALLOWABLE (Test must be able for this before this able for this before the able for the able for this before the able for	e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	200 1500  oil and must be equal to or exceed top allow  lift, etc.)  Choke biz RES 355  OIL CON. COM
12-1/4** 7-7/8**  V. TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 7903	8 5/8* 4 1/2* 2 3/8*  FOR ALLOWABLE (Test must be able for this below able for this be	### 1945  ### 1945  ### 1945  ### 1945  ### 1945  ### 1945  ### 1945  #### 1945  #### 1945  #### 1945  #### 1945  ###################################	200 1500  oil and must be equal to or exceed top allow  lift, etc.)  Choke biz  Choke biz  Choke biz  Gravity of Condensate
12-1/4** 7-7/8**  7-7/8**  V. TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7903  Testing Method (pitot, back pr.)	8 5/8* 4 1/2* 2 3/8**  FOR ALLOWABLE (Test must be able for this able for this below the able for this able for this able for this below the able for this a	6147 5945  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Candensate/MMCF  Casing Pressure	200 1500  oil and must be equal to or exceed top allow  lift, etc.)  Choke Size  Choke Size
12-1/4" 7-7/8"  7-7/8"  V. TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 7903  Testing Method (pitot, back pr.)  Back Pressure	8 5/8* 4 1/2* 2 3/8*  FOR ALLOWABLE (Test must be able for this able for this below the able for this able for this below the able for this below the able for this able for this able for this below the able for this able for this able for this able for this below the able for this ab	344 6147 5945  e after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  1477	200 1500  oil and must be equal to or exceed top allow  lift, etc.)  Choke biz  Choke biz  Choke biz  Gravity of Condensate
12-1/4" 7-7/8"  7-7/8"  V. TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 7903  Testing Method (pitot, back pr.)  Back Pressure	8 5/8* 4 1/2* 2 3/8*  FOR ALLOWABLE (Test must be able for this able for this below the able for this able for this below the able for this below the able for this able for this able for this below the able for this able for this able for this able for this below the able for this ab	## 6147   5945    e after recovery of total volume of load of depth or be for full 24 hours)    Producing Method (Flow, pump, gas)   Casing Pressure   Water-Bbls.    Bbls. Condensate/MMCF   Casing Pressure   1477   OIL CONSER'	200 1500  It and must be equal to or exceed top allow  lift, etc.)  Choke biz  Choke biz  Gravity of Condensate  Choke Size  3/4**  VATION COMMISSION
V. TEST DATA AND REQUEST IOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7903  Testing Method (pitot, back pr.)  Back Pressure  VI. CERTIFICATE OF COMPLIANT	8 5/8* 4 1/2* 2 3/8*  FOR ALLOWABLE (Test must be able for this able for this below the able for this able for this below the able for this below the able for this able for this able for this below the able for this able for this able for this able for this below the able for this ab	## APPROVEDFEB 7 1966	200 1500  oil and must be equal to or exceed top allow  lift, etc.)  Choke size  OIL COM  DIOT. 3  Gravity of Condensate  Choke Size  3/4*  VATION COMMISSION

This form is to be filed in compliance with RULE 1104.

Supervisor Dist. # 3

TITLE .

D. I. Tollefson

ORIGINAL SIGNED BY

D. I. TOLLEFSON

Administrative Assistant

February 1, 1966

(Signature)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.