P.O. Box 1980, 16,666, 1181 88240 P.O. Dawer DD, Anesia, NA 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III : 1000 Rio Urazos 84., Azicc, No. 87410

Santa Fe, New Mexico 87504-2088

		WABLE AND AUTHORIZA	TION	
I. Operator	TO TRANSPORT	OIL AND NATURAL GAS	Turnamer	
Amaca Produ	nation C.		Well API No.	
Vagiets				
Reason(s) for Filing (Check proper box)	n Street, Farmi	ngton NM 8	7401	
New Well	Change in Transpatter o	Unior (l'lease explain)		
Recompletion	Oil Dry Gus	[] Effective 4-1-8	99	
Change in Operator	Casinghead Gas Conde isate	K)		
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELI	L AND LEASE		(
Lease Name	Well No. Pool Name, I	ncluding Formation	Kind of Lease No.	
Gallegos Canyon	Init 209 Basin	2 Dakata	State, Federation Fee 9200844	
Location Unit Latter				
Chill Lighter	- : T&O() Feet From Th	ie _ 5 _ Line and _ 1450	Feet From TheLine	
4 Section 15 Towns	hip 58 N Range	12 W. MIMM, S	an Juan County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NA			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
Meridian Dil In	1C	PU. Box 4289. 1	tacminaton NW 87400	
Name of Authorized Transporter of Casi	nghead Gas Or Dry Gas E	Addiess (Give address to which a	Farmington NM 87499 pproved copy of this form is to be sent)	
El Pase Natura L If well produces oil or liquids, sive location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	10, Farmington NM 87499	
If this production is commingled with that	1 K 15 D8N 12	wl	l	
IV. COMPLETION DATA	- Hom any other lease of poor, give cons	mingling order number:		
Designate Type of Completion	Oil Well Gas We	II Hew Well Workover De	eepen Plug Back Same Res'v Dilf Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	is a surplin ready to reca.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
l'erforations				
			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING AI	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET.	SACKS CEMENT	
			1: 20	
		A 48 2 180	1g GD	
V. TEST DATA AND REQUES	ST FOR ALL OWARD IS			
OIL WELL (Test must be after r	ecovery of total volume of load oil and n	must be a market many and the second second	DIV.	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	for this depth or be for full 24 hows.)	
Length of Test				
conflui di 1624	Tubing Piessage	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - IIbls.	Water - libls	Gus- MCI	
			GIF HICP	
GAS WELL				
Actual Prod. Test - MCT/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
	(Casing Freshute (Shut-in)	Choke Site	
I. OPERATOR CERTIFICA	ATE OF COMPLIANCE			
I hereby certify that the rules and regular	tions of the Oil Concervation	OIL CONSEI	NOISIVID NOITAVE	
Division have been complied with and that the information given above is true and complete to the best of thy knowledge and belief.				
Ph C		Date Approved		
- BU haw			APR 11 1989	
Signature B.D. Shaw	Ai' c	By	x) del	
Millien plante filtefile	Adm. Supr	CHOPE	RVISION DISTRICT # 35	
Date (5)	05) 3.25-8841 Telephone No.	Title SUPER	TOTOM DIGITION H OS	
	rections (40)	(1)		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.