	NO. OF COPIES RECEIVED	1		/
	DISTRIBUTION	NEW MEXICO OIL C	₹ ONSERVATION COMMISSION	Form C-104
	SANTA FE /	REQUEST	FOR ALLOWARIE	Supersedes Old C-104 and C-110
	FILE /	2-1-71, Corp.	AND	Effective 1-1-65
	U.S.G.S.	AUŢĦĠĸĬŹĀŦŧŎĨŶŢĠĠŤŔĀ	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE	145 100.		
	TRANSPORTER GAS /	AUTHORIZATION COTO		
	OPERATOR /	has Discou		
•	PRORATION OFFICE			
1.	Cperator			
	Pan American Petro	leum Corporation		
	Address			
	I	ling, Denver, Coloxado	80202	
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Ga		
	Change in Ownership	Casinghead Gas Conden	<b>=</b> 1	
	If change of ownership give name and address of previous owner			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Lease No. Well No. Fool Na		Kind of Lease
	Gallegos Canyon Unit	208 Bas	sin Dakota	State, Federal or Fee Federal
	Location	: v	1045	Past
	Unit Letter H ; 172:	Feet From The Lin	e and Feet From	The Bast
	Line of Section 15 Tov	vnship <b>28</b> M Range <b>1</b> 2	W , NMPM, San Jua	n County
	Eine of Section 20 10.	Thomp - I to say - I	1	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	
	Plateau, Inc.		Box 108, Farmington,	
				roved copy of this form is to be sent)
	El Paso Natural Gas Com	· · · · · · · · · · · · · · · · · · ·	Box 990, Farmington, Is gas actually connected?	New Mexico
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No No	inc.
	If this production is commingled wire COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
1 .		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completion	$\operatorname{pn} = (X)$	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		10 17 65		6155
	11-20-65	12-17-65	6165	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tuking Depth
	Elevations (DF, RKB, RT, GR, etc.) 5628 RDB, 5615 GR			Tubing Depth 5994
	Elevations (DF, RKB, RT, GR, etc.) 5628 RDB, 5615 GR Perforations	Name of Producing Formation  Dakota	Top Cil/Gas Pay	Tubing Depth 5994 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 5628 RDB, 5615 GR Perforations	Name of Producing Formation  Dakota 5-6085, 6118-6136	Top Cil. Gas Pay 5989	Tubing Depth 5994
	Elevations (DF, RKB, RT, GR, etc.) 5628 RDB, 5615 GR Perforations	Name of Producing Formation  Dakota 5-6085, 6118-6136	Top Cil/Gas Pay	Tubing Depth 5994 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065	Name of Producing Formation  Dakota 5-6085, 6118-6136  TUBING, CASING, AND	Top Cil. Gas Pay 5989  CEMENTING RECORD	Tubing Depth 5994 Depth Casing Shoe 6165
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 606	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2"	Top Oil. Gas Pay 5989  CEMENTING RECORD DEPTH SET 344 6165	Tubing Depth 5994 Depth Casing Shoe 6165 SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"	Top Oil. Gas Pay 5989  CEMENTING RECORD DEPTH SET 344	Tubing Depth 5994 Depth Casing Shoe 6165  SACKS CEMENT 220
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"	Top Off. Gas Pay	Tubing Depth 5994 Depth Casing Shoe 6165  SACKS CEMENT 220 1500
v.	Elevations (DF, RKB, RT, GR, etc.) 5628 RDB, 5615 GR  Perforations 5989-6003, 6065  HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST F	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test nust be a.	Top CE. Gas Pay 5989  CEMENTING RECORD DEPTH SET 344 6165 5994  Ifter recovery of total volume of load of	Tubing Depth 5994 Depth Casing Shoe 6165  SACKS CEMENT 220 1500
V.	Elevations (DF, RKB, RT, GR, etc.,) 5628 RDB, 5615 GR  Perforations 5989-6003, 6065  HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de	Top Cit. Gas Pay  5989  CEMENTING RECORD  DEPTH SET  344  6165  5994  Ifter recovery of total volume of load on the for full 24 hours)	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT 220 1500
V.	Elevations (DF, RKB, RT, GR, etc.) 5628 RDB, 5615 GR  Perforations 5989-6003, 6065  HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST F	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test nust be a.	Top CE. Gas Pay 5989  CEMENTING RECORD DEPTH SET 344 6165 5994  Ifter recovery of total volume of load of	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT 220 1500
V.	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de	Top Cit. Gas Pay  5989  CEMENTING RECORD  DEPTH SET  344  6165  5994  Ifter recovery of total volume of load on the for full 24 hours)	Tubing Depth 5994  Depth Casing Shoe 6165  SACKS CEMENT 220 1500  il and must be equal to or exceed top allow- lift, etc.
V.	Elevations (DF, RKB, RT, GR, etc.,) 5628 RDB, 5615 GR  Perforations 5989-6003, 6065  HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test nust be a able for this de	Top Oil. Gas Pay 5989  CEMENTING RECORD  DEPTH SET  344 6165 5994  Ifter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  il and must be equal to or exceed top allow- lift, etc.
V.	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test nust be a able for this de	Top Oil. Gas Pay 5989  CEMENTING RECORD  DEPTH SET  344 6165 5994  Ifter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  il and must be equal to or exceed top allow- lift, etc.  Choice Size  Qas-Met
v.	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	S989  CEMENTING RECORD  DEPTH SET  344  6165  5994  Interrecovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth 5994  Depth Casing Shoe 6165  SACKS CEMENT 220 1500  il and must be equal to or exceed top allow- lift, etc.  Choice Size  Qas-Met
V.	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	S989  CEMENTING RECORD  DEPTH SET  344  6165  5994  Interrecovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth 5994  Depth Casing Shoe 6165  SACKS CEMENT 220 1500  il and must be equal to or exceed top allow- lift, etc.
V.	Elevations (DF, RKB, RT, GR, etc.,) 5628 RDB, 5615 GR  Perforations 5989-6003, 6065  HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de Coil-Bbis.	Syssy  CEMENTING RECORD  DEPTH SET  344  6165  5994  fter recovery of total volume of load on the for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  Il and must be cause to or exceed top allow- lift, etc  Cholosize
V.	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coil-Bbis.	S989  CEMENTING RECORD  DEPTH SET  344  6165  5994  Interrecovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  il and must be equal to or exceed top allow- lift, etc.  Choice Size  Qas-Met
V.	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOUL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbls.  Length of Test 3 hours	S989  CEMENTING RECORD  DEPTH SET  344  6165  5994  Interrecovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  il and must be causi to or exceed top allow- lift, etc.  Choice Size  Cas-Met CON.  Cas-Met CON.  Gravity of Condensate
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbls.  Length of Test 3 hours Tubing Pressure	S989  CEMENTING RECORD  DEPTH SET  344  6165  5994  Interrecovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  il and must be equal to or exceed top allow- lift, etc.  Choke Size  Choke Size  Choke Size
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)  Back Pressure	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de Coli-Bbis.  Length of Test 3 hours  Tubing Pressure  601	Syssy  CEMENTING RECORD  DEPTH SET  344  6165  5994  fter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  1351	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  Il and must be equal to or exceed top allow- lift, etc  Choke Size  3/4"
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de Coli-Bbis.  Length of Test  3 hours  Tubing Pressure  601	Syssy  CEMENTING RECORD DEPTH SET  344 6165 5994  fter recovery of total volume of load or opth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  1351  OIL CONSERV	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  il and must be causi to or exceed top allow- lift, etc.  Choke Size  Gravity of Condensate  Choke Size  3/4"  /ATION COMMISSION
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOUL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Casing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure  601  CE	Syssy  CEMENTING RECORD DEPTH SET  344 6165 5994  Ster recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  1351  OIL CONSERVA	Tubing Depth  5994  Depth Casing Shoe  6165  SACKS CEMENT  220  1500  Ill and must be equal to or exceed top allow- lift, etc.  Ohold Size  Ohold Size  Ohold Size  Ohold Size  Ohold Size  Ohold Size  ATION COMMISSION  ATION COMMISSION
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de College of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure 601  CE  regulations of the Oil Conservation with and that the information given	Syssy  CEMENTING RECORD  DEPTH SET  344  6165  5994  fter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  1351  OIL CONSERV  JAN  APPROVED  OFFICIAL DEBIGNATION	Tubing Depth  5994  Depth Casing Shoe  6165  SACKS CEMENT  220  1500  Ill and must be equal to or exceed top allow- lift, etc.  Ohold Size  Ohold Size  Ohold Size  Ohold Size  Ohold Size  Ohold Size  ATION COMMISSION  ATION COMMISSION
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  OR ALLOWABLE (Test must be a able for this de able fo	Syssy  CEMENTING RECORD DEPTH SET  344 6165 5994  Ster recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  1351  OIL CONSERV JAN  APPROVED  BY  OTHERMAL SERVEN	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  It and must be equal to or exceed top allow- lift, etc.  Choice Size  Choice Size  (ATION COMMISSION  CHICAGO ATION  C
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de College of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure 601  CE  regulations of the Oil Conservation with and that the information given	Syssy  CEMENTING RECORD DEPTH SET  344 6165 5994  Ster recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  1351  OIL CONSERV JAN  APPROVED  BY  OTHERMAL SERVEN	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  It and must be equal to or exceed top allow- lift, etc.  Choice Size  Choice Size  (ATION COMMISSION  CHICAGO ATION  C
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de College of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure 601  CE  regulations of the Oil Conservation with and that the information given	Syssy  CEMENTING RECORD DEPTH SET  344 6165 5994  Ster recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  1351  OIL CONSERV JAN  APPROVED  BY  TITLE	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  il and must be equal to or exceed top allow- lift, etc.  Choice Size  Gravity of Condensate  Choke Size  ATION COMMISSION  CHICTY C. ATDOM  19
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de College of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure 601  CE  regulations of the Oil Conservation with and that the information given	Syssy  CEMENTING RECORD DEPTH SET  344 6165 5994  fter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  1351  OIL CONSERV JAN  APPROVED  BY  TITLE  This form is to be filed in  If this is a request for all	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  It and must be equal to or exceed top allow- lift, etc.  Choice Size  Cas-Met Cord.  Gravity of Condensate  Choke Size  7ATION COMMISSION  Compliance with RULE 1104.  Depth Casing Shoe  19  Linery C. Arnobi  Compliance with RULE 1104.  Depth Casing Shoe  19  Linery C. Arnobi  Compliance with RULE 1104.
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the ORIGINAL SIGNED BY  D. L. POLLERSON:	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  OR ALLOWABLE (Test must be a able for this de CI-Bbls.  Length of Test  3 hours  Tubing Pressure  601  CE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Syssy  CEMENTING RECORD  DEPTH SET  344  6165  5994  fter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  1351  OIL CONSERV  JAN  APPROVED  TITLE  This form is to be filed in lift this is a request for all well, this form must be accommand.	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  It and must be causi to or exceed top allow- lift, etc.  Choice Size  Choice Size  Choke Size  ATION COMMISSION  A COMMISSION  Compliance with RULE 1104.  Cowable for a newly drilled or deepened on a complete by a tabulation of the deviation
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the ORIGINAL SIGNED BY  D. L. POLLERSON:	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de conservation of the Oil Conservation with and that the information given a best of my knowledge and belief.  D. I. Tollefson ature)	Syssy  CEMENTING RECORD DEPTH SET  344 6165 5994  fter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  1351  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in if this is a request for all well, this form must be accomplested taken on the well in accomplested taken on the well in accomplested taken on the well in accomplested.	Tubing Depth  5994  Depth Casing Shoe  6165  SACKS CEMENT  220  1500  It and must be equal to or exceed top allow- lift, etc.  Choice Size  Cas-Met Cori.  Gravity of Condensate  Choke Size  ATION COMMISSION  Compliance with RULE 1104.  Cowable for a newly drilled or deepened panied by a tabulation of the deviation ordance with RULE 111.
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the GRIGINAL SIGNED BY  D. I. TOLLEFSON  (Sign  Administrative Assistant	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de conservation of the Oil Conservation with and that the information given a best of my knowledge and belief.  D. I. Tollefson ature)	Syssy  CEMENTING RECORD  DEPTH SET  344  6165  5994  fter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  DIL CONSERV  JAN  APPROVED  TITLE  This form is to be filed in if this is a request for all well, this form must be accompleted able on new and recompleted.	Tubing Depth  5994  Depth Casing Shoe  6165  SACKS CEMENT  220  1500  It and must be causi to or exceed top allow- lift, etc.  Choice Size  Cas-Met  Corl.  Gravity of Condensate  Choke Size  7ATION COMMISSION  Compliance with RULE 1104.  Cowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.  Insust be filled out completely for allow- wells.
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the GAIGINAL SIGNED BY  D. I. TOLLEFSON  (Sign Administrative Assistant)  January 12, 1966	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de for this de able for this de formation given the set of my knowledge and belief.  D. I. Tollefson  ature)  Length of Test D. I. Tollefson	Syssy  CEMENTING RECORD  DEPTH SET  344  6165 5994  fter recovery of total volume of load or opth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  1351  OIL CONSERV  JAN  APPROVED  BY  TITLE  This form is to be filed in If this is a request for all well, this form must be accompleted the set on new and recompleted alleged on new and recompleted the set of the set o	Tubing Depth  5994  Depth Casing Shoe 6165  SACKS CEMENT  220 1500  If and must be causi to or exceed top allow- lift, etc  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  ATION CAMMISSION  Compliance with RULE 1104, on compliance with RULE 111.  In compliance with RULE 1111.  In ust be filled out completely for allow- wells.  II. III. and VI for changes of owner,
	Elevations (DF, RKB, RT, GR, etc.)  5628 RDB, 5615 GR  Perforations  5989-6003, 6065  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  7593  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the GAIGINAL SIGNED BY  D. I. TOLLEFSON  (Sign Administrative Assistant)  January 12, 1966	Name of Producing Formation  Dakota  5-6085, 6118-6136  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oi:-Bbls.  Length of Test 3 hours  Tubing Pressure 601  CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  D. I. Tollefson  ature)	Syssy  CEMENTING RECORD  DEPTH SET  344  6165  5994  fter recovery of total volume of load or opth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  DIL CONSERV  JAN  APPROVED  TITLE  This form is to be filed in fit this is a request for all well, this form must be accomptests taken on the well in acc All sections of this form rable on new and recompleted Fill out only Sections I, well name or number, or transport	Tubing Depth  5994  Depth Casing Shoe  6165  SACKS CEMENT  220  1500  It and must be equal to or exceed top allow- lift, etc.  Choke Size  Choke Size  7ATION COMMISSION  Compliance with RULE 1104.  Cowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.  Insult be filled out completely for allow- wells.