DISTRICE II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Amaca Production Co. Street, Farmington 3047 nmReason(s) for l'iling (Check proper box) Other (Please explain) New Well Change in Transporter of Effective 4-1-89 Recompletion Diy Gan Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Namo Well No. Pool Name, Including Formation Kind of Lease Lease No. Gallegos Canyon Unit State, Federal or Fee Basin Dakota 92000844 Location 1450 Feet From The S Line and 2120 \_\_ Feet From The N 86 girknwoT Range 12 W , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Meridian Dil Inc P.O. Box 4289, Farmington NM 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 Addiess (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Caller Service 4990, Farmington NM 87499
16 gas actually connected? | When? 0 If well produces oil or liquids, Unit Twp. Scc. Rge. Is gas actually connected? give location of tanks. 1\_7\_ 18 D8N113M If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well | New Well | Workover Oil Well Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Diff Res'v Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (l'est must be after recovery of total volume of load oil and must be elepth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Choke Size ATTR 1 7 1989 Actual Prod. During Test Oil - Ilbis. WAR ON CON. DIV. Gas- MCF DIST. 3 GAS WELL Actual I'rod. Test - MCI/D Length of Test libls. Condensate/MMCF Gravity of Condensate l'esting Method (pitot, back pr.) Tubing Pressure (Shut in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ Signature B.D. Shaw SU PX. SUPERVISION DISTRICT #.3 Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505) 325-8841

APILL

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.