

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF 078109	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Gallegos Canyon Unit	
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION				7. UNIT AGREEMENT NAME Gallegos Canyon Unit	
3. ADDRESS OF OPERATOR Security Life Building - Denver, Colorado 80202				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450 FSL. 2370 FEL Sec 8 NW NE At top prod. interval reported below At total depth				9. WELL NO. 213	
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 1/29/66				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 8 T28N, R12W	
16. DATE T.D. REACHED 2/6/66				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 2/23/66				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5688 RDB, 5676 GR				19. ELEV. CASINGHEAD -	
20. TOTAL DEPTH, MD & TVD 6244		21. PLUG BACK T.D., MD & TVD 6213		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Surface - 6244				24. WAS DIRECTIONAL SURVEY MADE No	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6066-6078, 6138-6148, 6158-6168 Dakota				26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GRS	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		358	
4 1/2"		10.5#		6244	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		200 sacks		None	
7 7/8"		500 sacks - 1st stage		None	
		1000 sacks - 2nd stage			
		stage tool at 4361			
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP (MD)		DEPTH SET (MD)	
				6098	
31. PERFORATION RECORD (Interval, size and number) 6066-78, 6138-48, 6158-68 with 4 shots/ft				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	
				6138-6168	
				5000 gal sand	
				6066-6078	
				30,000 sand	
33. PRODUCTION					
DATE FIRST PRODUCTION 2/23/66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) shut-in
DATE OF TEST 3/2/66		HOURS TESTED 3		CHOSE SIZE 3/4	
FLOW. TUBING PRESS. 264		CASING PRESSURE 875		CALCULATED 24-HOUR RATE 3261	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold to El Paso Natural Gas Co.					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED D. I. Tollefson		TITLE Administrative Assistant		DATE March 8, 1966	

*(See Instructions and Spaces for Additional Data on Reverse Side)