Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Diawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I. Operator	REQUEST FOR ALL	OWABLE	E AND AUTHO	RIZATIO	N			
Operator Amoco Production Co					Well APT No.			
Reason(s) for Filing (Check proper New Well		9	Other (Please ex	874 (plain)	01			
Recompletion Change in Operator	Change in Transporter Oil	E		-1-89				
and address of previous operator								
II. DESCRIPTION OF W	Well No Death	Lab r n					. [
Location Conyon Unit 1227 Basin			P f a	Kin Stat	d of Lease No. 9200844			
Unit Letter	: 1680 Feet From 7	ne N	Line and \	55	Feet From The	E		
Section 20 To	ownship 38 N Range		, NMPM,				Line	
III. DESIGNATION OF T	RANCPODTED OF OU AND A	ACTIVITY	1 11111 1111	~23U_	Juan		County	
1	or Condensite	ATURAL Addi	GAS css (Give address to w	hich approve	d cany of this form			
Menidian Dil. Name of Authorized Transporter of C		Box 4289	nington k	130 0121 100 E	ient) . THO Q			
Well mythres oil or living 1 Gas Co			iss (Cive address to w	Mington NM 87499 ed copy of this form is to be sent) acmington NM 87499				
give location of tanks.	Unit Sec. Twp.		,	Mici	acmington	rnw	87499	
If this production is commingled with IV. COMPLETION DATA	that from any other lease or pool, give com	uningling out	er number;	l				
Designate Type of Complet	ion - (X) Oil Well Gas Wo	ell New	Well Workover	Deepen	Plug Back Sai	no Dante	l.v.es	
Date Spudded	Date Compl. Ready to Prod.	Total I	Death	<u> </u>	l	HC KCLV	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)					P.B.T.D.			
Perforations Name of Producing Formation Perforations			VGas Pay	Tubing Depth				
					Depth Casing Shoe			
	TURING CASING A	Alla C'EA LE	APPINIO POSS					
TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE			DEPTH SET					
					SACKS CEMENT			
			······································					
V. TEST DATA AND REQU	JEST FOR ALLOWANCE							
OIL WELL (Test must be after Date First New Oil Run To Tank	er recovery of total volume of land oil and n Date of Test	nusi be equal	to or exceed top allow	while for this	dunt on b. C. C			
	Date of Test	Producir	ig Method (Flow, pun	p. gas tyr. en	(L)	124 hows	<i>i.</i>)	
Length of Test	Tubing Pressure		ECFIV	FM	Choke Size			
Actual Prod. During Test	Oil - libls.				CHOKE DISE			
	On - Hola,	Water -	APR 1 7 1989		Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D		1	L CON. D	1			,	
Actual Plot. 18tt - MCI/D	Length of Test	Bbis. Co.	nden DISTIC B		Gravity of Conden	sale .	· · · · · · · · · · · · · · · · · · ·	
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing P	ressure (Shut-in)		shoke Size	1. 1.		
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE							
I hereby certify that the rules and reg Division have been complied with an	ulations of the Oil Conservation		OIL CONS	SERVA	TION DIV	ISION	4.	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ato Annroyad		•	4.4	•	
1305 Law			Date ApprovedAPR 17 1989					
Signature A.			By					
B.D. Shaw Adm. Supy			Title SUPERVISION DISTRICT # 3					
Dale MARIETA MAIN	505) 325-8841 Telephone No.		10				-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.