

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No.(include area code)
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1155FWL 1680FNL

20 28W 12W-H

5. Lease Serial No.

I 149 IND 8476

6. If Indian, Allottee or Tribe Name
NAVAJO ALLOTTEE

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.

GALLEGOS CANYON UNIT 227

9. API Well No.

3004511624

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, and State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/28/2000, Amoco Production Company filed a notification that it was our intention to pursue the plugging and abandonment of the subject well. This decision was based on the fact that it did not appear to be economically feasible to attempt any type of well servicing and/or repair operations in order to restore this well to production in the current Pool. We, therefore, respectfully request permission to maintain the subject well in a shut-in status pending evaluation of possible well servicing or repair activity which could result in returning the well to production status. Possible uphole recompleat potential does exist for this well but current Fruitland Coal spacing limitations prevent near term recompleat unless 160 acre down sizing is approve. Industry subcommittee is currently reviewing a recommendation for decision concerning this matter, therefore, we request permission to maintain the wellbore in a shut-in status pending final evaluation of either operation mentioned above.

THIS APPROVAL EXPIRES AUG 01 2001

Electronic Submission #2368 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 01/26/2001

Name (Printed/Typed) MARY CORLEY

Title SUBMITTING CONTACT

Signature

Date 01/16/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date 1/26/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AMOCO