ronn 3100-3 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPRÓVED
	OMB NO. 1004-0135
	Expires: November 30, 2000
5.	Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

1 149 IND 8476

abandoned we	0. 11 11101011,711	notice of Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No						
Type of Well     ☐ Oil Well	du.			8. Well Name and No. GALLEGOS CANYON UNIT 227			
2. Name of Operator BP AMERICA PRODUCTION COMPANY  Contact CHERRY HLAVA E-Mail: hlavaci@bp.com						9. API Well No. 30-045-11624	
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		o, (include area code 36.4081 6.0700	<b>SC</b>	10. Field and Pool, or Exploratory PINON FRUITLAND SAND, NORT			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Descriptio	<del></del>			11. County or Parish, and State		
Sec 20 T28N R12W SENE 16	SAN JUAN COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Dec	epen	☐ Product	ion (Start/Resur	me) 🔲 Water Shut-Off	
	☐ Alter Casing	🗖 Fra	cture Treat	☐ Reclam	ation	☐ Well Integrity	
☑ Subsequent Report	☐ Casing Repair	☐ Nev	w Construction	☐ Recomp	olete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	. 🔲 Plu	g and Abandon	▼ Tempor	arily Abandon		
	☐ Convert to Injection	🗖 Plu	g Back	☐ Water I	Disposal		
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final On 2/6/02 BP America reques Dakota or recompletion to the On 4/22/02 a sundry was filed on 4/22/02 a subsequent report Please see the following T&A 5/2/02 MIRUSU ND WH NU B Plug #1 5750' to 5600' 12 sxs Plug #2 4950' to 4800' 12 sxs Plug #3 4104' to 3800' 26 sxs Plug #4 2901' to 2750; 12 sxs	ted this well to be T&A'd Fruitland Sand at a later to revise the T&A proceed the was filed for work done subsequent report.  OP. Pick up 2 jts of tbg to combine the tale down to 4950' cmt. Laid down to 4950' cmt. stand back 4100' to cmt on top of retainer laic cmt stand back 2000' of true and correct.	whereby hole date. dure due to a e 4/15 throug ag CIBP @ 5 g set retained tbg down to tbg set retain	requirements, including for rehabilital leak found in the h 4/18/02.  750' Circ. hole of a 4101' no rate of 2901' her at 2209'	ding reclamation ation of the e casing. Als	n, have been com	pleted, and the operator has	
, , , ,	Electronic Submission # For BP AMERICA PR Committed to AFMSS	RODUCTION C	OMPANY, sent t	o the Farmine	aton		
Name (Printed/Typed) CHERRY	Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic S	2002						
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE US	SE		
_Approved By			Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any p to any matter v	erson knowingly and ithin its jurisdiction	d willfully	Fig. and FO	RIPECORD he United	