NSTITUTE

tion as a should be Henrick: and/or Research. See instructions of If not find paid to the time this summers, tion and a contact also and directional anshould? The order this form, see item 35, and the form, see item 35. submitted or both, pursuant to applicable Fode " This form is designed for , pasticularly with regard to I Tailting a complete and correct well completion report and so nall type State laws and regulations. Any necessary species structions of the State laws and regulations. Any necessary species with below of the separate reports separate reports and 33, below regarding separate reports separate integers of all currently available log stillers, given as the separate reports. itted, copies of all currently available log littless, governments and bereto, to the extent require log laptices. wn below of a separate (); Spinete (); Spi structions a

frem 4: there are no applicable State requirement. Locals and Figheral or Indian land should be decreased on Federal office for specific instructions.

Frem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in office spaces on the life interval zone (multiple enorghed to it in it interval, or intervals, top(s), bottom(s) and name(s) (if rag) for only the interval repeated interval to be sequentely produced, showing the additional data pertunent to at a interval.

Frem 29: "Suchs Coment": Attached supplemental records for this well should show the details of any multiple stage.

Let 19: "Suchs Coment": Attached supplemental records for this well should show the details of any multiple stage.

Gallegos Canyon Unit Well No. 228

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was costed 4-11-66 as shut in Basin Dakota development gas well. On 4-20-	injection rate 37 BPM. Brilled bridge plug and cleaned out to the back depth. 2 a	above and 20,000 lbs. 20-40 sand and 10,000 lbs. 10-20 sand. Breekdown pressure 3500, tree	59 BPM. Bridge plug set at 5900. Perforated 5850-5864 with 4 shots per foot. Practured with	100 psi. Dropeed 25 ball sealers after 30,000 lbs. sand and pressure increases			with 4 shots per foot. Fractured with 47,880 gal	potassium chloride 1/2 lbs. FR-2 per 1000 gallons water. Perforated	followed by 50 sach that cament. Displaced hole with water containing 6%	third stage with 350 sacks "C" conjaining 6% Gel and 2 lbs. Tuf plug per sack	Gel and 2 lbs. Tufoplug per sack followed by 50 sacks "G" Neat cement. Cementor	Neat cement. Cemented second stage with 500 sacks "C" cement containing 6%		ning	a.	<u>.</u>	Well was spudded on 2-24-66 and drilled to a depth of 350' where 8 5/8" casing he		No DST		No Core	The state of the s	FORNATION TOP BOTTOM DESCRIPTION CONTENTS, ETC.	77. SEMMARKY OF FOROUS ZONIA: SHOW ALL IMPORTANT SCOULS OF TOROUTY AND CONTENES THEREOF; CORED INTERPALS; AND ALL DRILL-ST M TESTS, INCAMING BE DEPTH INTERPAL TESTED, CUSHION TEED, TIME TOOL OFFIN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERABLES	
	10	35 A, Tres	actured with 35;250 gai	reacod No. just and the	61 A. A. 55 BP.	pressure 3300, and a	lons water treated at the				in Dakota	cherots onale	Grenerous Potes	Greenhorn	Base Gallu,	Gallup	нанеов	Mesaverde	Lewis Shale	ctured Clin	10)8	NACIB		X	A CONTRACTOR OF STREET, STREET
			o gai viller ere teches	人名英格兰 人名英格兰人姓氏克克特的变体			÷1			-	. 5 925	5015	5049	5744	5510	4444		2000	1490	The second secon					

flowing 561, casing pressure flowing 1155. Top Pay Dakota. 5808