Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 xpires: November 30, 2000

SUNDRY NO Do not use this fo	1 149 IND 8475				
abandoned well. U	Jse form 3160-3 (APD) for	Such Personal Su	101	6. If Indian, Allottee or Tribe Name NAVAJO ALLOTTEE	
SUBMIT IN TRIPLIC	7. If Unit or CA/Agreement Name and/or No.				
1. Type of Well Oil Well	8. Well Name and No.				
2. Name of Operator	GALLEGOS CANYON UNIT 228				
AMOCO PRODUCTION COMPA	9. API Well No.				
3a. Address P.O. BOX 3092 3b. Phone		3b. Phone No.(include are	ea code)	3004511625	
HOUSTON, TX 770	281.366.4491		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage,	BASIN DAKOTA 11. County or Parish, and State SAN JUAN NM				
790FWL 790FSL //) _					
12. CHECK APPRO	OPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REP	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Recla		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On November 16, 1999, Amoco Production Company filed a request to maintain the subject well in a shut-in status pending evaluation of returning the well to production status, possible uphole recompletion potential or recommendation for plugging and abandonment. It has now been determined that the well should be plugged and abandoned. Plugging operations are being formulated and well be submitted to your office in approximately 60 days. Plugging operations will be initiated upon regulatory and partner approval.

Electronic Submission #2052 verified by the BLM Well Information System for A Committed to AFMSS for processing by Maurice Johnson on 11/30/2000	MOCO P	RODUCTION COMPANY Sent t	to the Farmington Field Office			
Name (Printed/Typed) MARY CORLEY Tit		SUBMITTING	SUBMITTING CONTACT			
Signature	Date	11/28/2000				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title	Date RFCOM			
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject leads to which would entitle the applicant to conduct operations thereon.	ant or ease	Office	UA < U SUUJ			