

Form approved.
Budget Bureau No. 42-R355.5.

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be indexed on this form. See item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
NO DATA TAKEN ON THIS WELL.				Let's Tong	1545	
SHUT-IN PRESSURE WELL HISTORY				Pictured Cliffs	1740	
Drilled to 356. Set 8 5/8" 24# casing at 356 with 215 sacks "C" with 2% CaCl.				Lewis Shale	3175	
Drilled to TD 6253. Set 4 1/2" 10.5# casing at 6253 with stage tool at 4361.				Mesaverde	4300	
Completed first stage with 400 sacks Type "C" (if any) for only the interval reported in item 33. Tuf plug				Mancos	5193	
per sack followed by 100 sacks "C" most. Cemented second stage with 1000 sacks				Gallup	5680	
"C" with 6% gel with 2 lbs Tuf plug per sack. Top of cement by temperature				Base Gallup	5970	
survey 950. Drilled out to FPD 6217. Spotted 500 gal 7 1/2% acid. Perforated				Greenhorn	6024	
6138-56 with 4 shots/ft. Fraced with 30,652 gal water treated as above with				Greenhorn Shale	6059	
40,000 lbs 20-40 sand and 10,000 lbs 10-20 sand. Breakdown pressure 3100.				Greenhorn Dakota	6132	
Treating pressure 3300 at 47 Hbls/min. Set bridge plug at 6120. Perforated				Main Dakota	6253	
6079-84 and 6061-69 with 30,000 lbs 20-40 sand and 10,000 lbs 10-20 sand.				TD		
Breakdown pressure 3500. Treating pressure 3450 at 46 Hbls/min.						
Drilled out bridge plug and cleaned out to FPD 6217. On 3-9-66 well flowed						
at the rate of 4855 MCF/day on 3/4" choke. TFF 392. CFF 863.						