Form 9-331 C

## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

(May 1963)	UNIT	ED STATES	,	reverse sid					
	DEPARTMENT	OF THE IN	TERIOR		ſ	5. LEASE D	ESIGNATION	AND SERIAL	NO.
		SICAL SURVEY				SI	07890	4	
A DDI ICATION	FOR PERMIT T			PLUG B	ACK	6. IF INDIA	N, ALLOTTE	E OR TRIBE NA	ME
	FOR PERMIT	O DIVILL, DE			4		REEMENT		
a. TYPE OF WORK	LL 🖪	DEEPEN 🗌	F	LUG BAC	K 🗆			yon Unit	_
b. TYPE OF WELL	and the same		SINGLE	MULTIPL	n [ ]		R LEASE NA		
WEID	ELL OTHER		ZONE	ZONE					
. NAME OF OPERATOR		MANY TOM				9. WELL N	10.		
ADDRESS OF OPERATOR	PETROLEUM CORPO	WALESTON			<del></del>		230		
n a bas 480	, Farmington, 1	im Marieo				10. FIELD	AND POOL,	OR WILDCAT	
LOCATION OF WELL (R	eport location clearly and	in accordance with	any State require	ments.*)			rin Dek		
At surface 7	90' FEL & 1060'	TVIL				AND S	URVEY OR	AREA	
At proposed prod. zon	ρ							tion 23,	,
•	ese						1-12-	H   13. STATE	
	AND DIRECTION FROM NEA					Sen J			ieri c
	east of Farming	ten, nor me	Elco 16. No. of ACRES	IN LEASE	17. NO. C	F ACRES AS		1 4-0	
15. DISTANCE FROM PROPO LOCATION TO NEARES	r	790'	43,146		TO T	HIS WELL	32	to	
PROPERTY OR LEASE I	g. unit line, ir any)		19. PROPOSED DEF		20. ROTA	RY OR CABL	E TOOLS		
18. DISTANCE FROM PROI TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	450' (PC)	6,400			Rota			
21. ELEVATIONS (Show Wh					<u>·</u>	1		VORK WILL ST	ART*
To be reper	red later					Peb	rusty :	7, 1966	
23.		PROPOSED CASING	G AND CEMENT	ING PROGRA	M				
- TOTAL OF MOVE	SIZE OF CASING	WEIGHT PER FO	OT SETTI	NG DEPTH		QUANT	TITY OF CEM	ENT	
12-1/4"	4-5/8°	244		350'	250	aceks			
7-7/8"	4-1/2"	10.5#	6	400'	1500	acaka	Chan a	tage too	<u>set</u>
					1004	peran	base of	f Moneyo	rde)
		ł	ı		1				
						A STATE OF THE PARTY OF THE PARTY.	·	ووران سائوفند	Prompto,
			hime total	dent's		R	and the second		
Completion W	ill be determin sation plat are	etteched.	Mank came	aupons					1
Cobres ex re-	serves hree are	<b>46 155-169</b> (					£13	1.4000	,
							_ ; 1	*	,
					1	US	GEOL DAIC	AL SIDE EV	į
						F.	with the Care	4, 12, 3	p
	_								
Wantally sand	oved Hebrusey 7	. 1966. E. I	. Krabi Ce	, F. M. #	ひょういばん	- 44 J. J. Carle	1		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. G. V. Keton, Jr. (This space for Federal or State office use) APPROVAL DATE PERMIT NO. \_\_ APPROVED BY CONDITIONS OF APPROVAL, IF ANY: FEB 9 1966 HL CON, COM. \*See Instructions On Reverse Side DIST. 2

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the properties we recarring the same reservoir at a univerent subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

Operator				rom the outer bou			
•	_			Lease			Well No.
AN AMERICAN	PETROLEUM			·	CANYON UNI	T (DAKOTA)	230
Jnit Letter	Section	Township		Range	County		
M	23	28 NORTH		12 WEST	SAN .	JUAN	
Actual Footage Loc		d order.	••	30/0		1 mag	D
790	feet from the	SOUTH	line and	1060	feet from the		tine
Ground Level Elev.		Formation		Pool	ATZOTTA	De	dicated Avereage:
REPORT LATE	ER DAK	JľA		BASIN D	AKUIA	<u> </u>	320 Acres
2. If more that interest and roy	on one lease is yalty),	dedicated to the	well, out	tline each and	identify the o	•	(both as to working
by communitize (X) Yes ( If conswer is "n	ation, unitization  ) No line  io," list the own	on, force-pooling f answer is "yes, ers and tract de	etc?  type of scriptions	consolidation	Uniti	lzation	ners been consolidated se side of this form if
necessary.)	***************************************				******************	********************************	***************************************
						communitization approved by the	n, unitization, forced- e Commission.
						•	
	- + - + - +	Sec 23		  -+		Name  G. W. Eator  Position  Area Engine	a, Jr. eer en Petroleum Corp.
1060	- + - + - + + + + + + + + + + + + +	Sec 23			N 	Name  Name  G. W. Eator  Position  Area Engine  Company  Pan America  Date  February 7  I hereby certify  this plat was plott  surveys made by me	complete to the best of m. f.  f.  A. Jr.  a. Jr.  a. Petroleum Corp.  1966  that the well location shown completed from field notes of actual corp. and correct to the best of mef.

" CON, COM.