

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

230E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SW/SE, Section 23,
T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

14. PERMIT NO.

DATE ISSUED

MAR 13 1985

RECEIVED

15. DATE SPUDDED

10/6/84

16. DATE T.D. REACHED

10/22/84

17. DATE COMPL. (Ready to prod.)

11/8/84

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

5784' KB

19. ELEV. CASINGHEAD

5771' GR

20. TOTAL DEPTH, MD & TVD

6353'

21. PLUG, BACK T.D., MD & TVD

6295'

22. IF MULTIPLE COMPL., HOW MANY*

Two-GLP later date

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

6106' - 6217' Dakota

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL-GR-SP CDL-DSN-GR-CAL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, K-55	312'	12-1/4"	360 cu.ft. class B, 2%	CaCl ₂
7"	23#, H-40	6353'	8-3/4"	628 cu.ft. 50:50 Pozzolanic and tailed in with 118 cf class B; Stage (2)	
				1235 cu.ft. 65:35 Pozzolanic.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6122'	

31. PERFORATION RECORD (Interval, size and number)

6116'-6106', 6217'-6180', 4 jsfp, .50" in diameter, for a total of 188 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6106'-6217'	65, 814 gal 70 quality foam and 104, 000# 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
12/6/84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
12/7/84	3 hours	.75"			39		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
15 psig	312 psig			310			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J.J. Barnett

35. LIST OF ATTACHMENTS

NONE

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Steve R. Barnett

TITLE

Admin. Supervisor

DATE

3/14/85

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and X recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	150	290				
Fruitland	1145	1570				
Pictured Cliffs	1570	1790				
Cliffhouse	3220	3345				
Menefee	3345	3730				
Pt. Lookout	3910	4155				
Gallup	5230	5725				
Dakota	6095	6350				