UNITED STATES FORM APPROVED DEPARTMENT OF THE INTERIOR OMB No. 1004-0135 BUREAU OF LAND MANGEMENT Expires November 30, 2000 Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an NMSF - 078904 Abandoned well. Use Form 3160-3 (APD) for such proposals. If Indian, Allottee or tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side If Unit or CA/Agreement, Name and/or No. Type of Well Well Name and No. Oil Well Gas Well Other **GALLEGOS CANYON UNIT 230** Name of Operator **BP AMERICA PRODUCTION COMPANY** API Well No. 30-045-11628 3a. Address Phone No. (include area code) Field and Pool, or Exploratory Area F.O BOX 3092 HOUTON, TX 77079 281-366-4081 SIMPSON GALLUP ATTN: C. HLAVA Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 23 T28N R12W SWSW 790' FSL 1060' FWL SAN JUAN COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water shut-Off Deenen Deenen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair Recomplete New Construction Subsequent Report Change Plans Plug and Abandon Water Disposal Final Abandonment Notice Plug Back Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has 4/11/02 - 4/15/02 RU. RD WH RU BOP. Well would not blow down. Run slickline. Strapped out of hole with tbg. Set CIBP @ 5240'. TIH with open ended tbg, loaded hole. Pressure tested to 500 psi. Tested good. Plug #1: 5240' - 5090', 12 sxs LD tbg to 3164'. Plug #2: 3164' - 3000', 13 sxs. LD tbg to 1674'. Plug #3: 1674' - 1500', 14 sxs. LD tbg to 1303'. Plug #4 1303' - 1150', 12 sxs. POOH. Perfed @ 466'. No circulation. Retainer set at 436'. Plug #5 466' - 316', 92 sxs, w/ 82 sxs below retainer, 10 sxs above. Perfed @ 250'. No rate. Plug #6: 279' - surface, 16 sxs. RD BOP, cut off WH. Topped out with 20 sxs. Installed dry hole marker. Witnessed by Mike Wade.) FOR RECOP 14. I hereby certify that the foregoing is true an dcorrect Name (Printed/typed) Cherry Hlava Title Regulatory Analyst FAM Signature Date April 22, 2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.