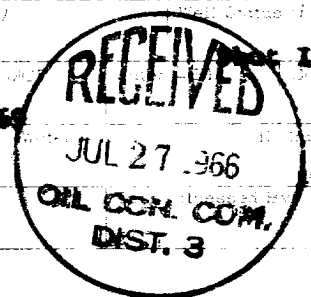


NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

B-9145-36

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ OTHER ☐		Gallegos Canyon Unit			
2. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OTHER ☐		220			
3. Name of Operator		PAN AMERICAN PETROLEUM CORPORATION		Wildcat			
4. Address of Operator		Security Life Building Denver, Colorado 80202					
5. Location of Well							
6. UNIT LETTER I		LOCATED 1830		S 790			
7. E		LINE OF SEC. 13		TWP. 28N			
8. Date Cased		5/28/66		12N			
9. Date C.D. Reached		5/31/66		San Juan			
10. Date Completion		6/14/66		5587 XDS, 5577 GR			
11. Plug Back T.D.		1332		Surface - 1332			
12. Logging Intervals, in this completion - Top, Bottom, Depth		1242-52 - Fruitland		NO			
13. Type Electric and Other Logs Run		IES, GR Density		YES			
14. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT SACKS	CEMENT PULLED		
7"	20	300	8-3/4"	150 sacks	None		
4-1/2"	9.5	1332	6-1/4"	150 sacks	None		
15. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	1248	
16. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	1248	
17. PERFORATION RECORD (Interval, size and number)							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
1242-52	500 gal 15% acid, 20,000 20-40 sand 10,000 #10-20 sand						
18. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumpjack, etc.)	Flowing Rate (bbl./day)	Gas Lift Rate (bbl./day)	Pumpjack Rate (bbl./day)			
6/14/66	Flowing						
6/22/66							
19. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Date of Test	Hours Tested	Choke Size	Flowing Rate (bbl./day)	Gas Lift Rate (bbl./day)	Pumpjack Rate (bbl./day)		
6/22/66	3	3/4"					
20. LIST OF ATTACHMENTS							
To Be Sold To El Paso Natural Gas Company							
21. I hereby certify that the information shown on both sides of this report is true and correct.							
SIGNED		K. A. Huff		Administrative Assistant			
				7/25/66			



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
I. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisce (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

GCU-225

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Log Tops							
Surface Sand & Shale		0					
Fruitland		1214					
SUPPLEMENTAL WELL HISTORY							
Set 7" 20# Casing at 300' with 150 sacks cement with 2% Cacl. Drilled and cored to TD 1332. 4-1/2" 9 5# casing at 1332 with 100 sacks 50-50 poamax followed by 50 sacks "C" neat Brille out to FSD 1289. Perforated 1242-52 with 4 shots/ft. Spearheaded frac with 500gal 15% acid Fraced with 30,000 gal water with 0.8% KCL with 2-1/2 lbs FR-8 1,000 gal, 20,000 lbs. 20-40 sand and 10,000 lbs 10-20 sand Breakdown pressure 3100. Treating pressure 1550 at 61 Bbls/min on 6/22/66 well tested 4551 with tubing pressure flowing 366 and casing pressure flowing 357. Top Pay Fruitland 1228.							
CORING RECORD							
Core #1 1228-1,238. Fruitland Recovered 10' fine grained friable sand, clay cementing material with trace shale and thin streaks sand Good por, poor perm							
Core #2 1238-1275. Fruitland Recovered 37' with 34' sand same as Core #1 with medium grain. Good Por and Perm at 1242-48. 3' black shale							