SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR

97**#9**03 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTER OR TRIBE NAME OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DRILL 🖺 DEEPEN Gallagus Campon Gait b. TYPE OF WELL MULTIPLE SINGLE ZONE 8. FARM OR LEASE NAME GAS WELL WELL ZONE OTHER 2. NAME OF OPERATOR 9. WELL NO. PAH AMERICAN PETROLENI CORPORATION 244 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 400, Farmington, New Mexico Masia Dakota 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA 1850' FEL & 1450' FEL M/4 ME/4 Section 35. At proposed prod. zone 7-28-11, R-12-1 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE See Just - Hryle 12 miles southeast of Farmington, New Mexico 17. NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 16. NO. OF ACRES IN LEASE TO THIS WELL 1450' 43,146.62 (Also to nearest drig. unit line, if any) 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. BOLETY 380' (PC) 6,500 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) ereb 9, 1966 To be reported later 23. PROPOSED CASING AND CEMENTING PROGRAM SETTING DEPTH QUANTITY OF CEMENT WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING 350° 8-5/8° 244 12-1/4" 1400 sacks (Two stage tool set 6500 7-7/8" 4-1/2" 10.50 100' below hans of Massyessia rith possible third stage tool out below Pictured Chille) Completion will be determined upon reaching total depth. RECEIVE Copies of Location Plat are attached. MAR 11 1966 U. S. GEOLOGICAL SURVEY FI KMINGTON, N. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. ORIGINAL SIGNO II **G.** W. Eaton, jr. nest 7, 1966 DATE _ TITLE SIGNED _ C. V. Deten, Jr. (This space for Federal or State office use) APPROVAL DATE _ PERMIT NO. 60 TITLE APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator			Le	ease)) We	II No.
PAN AMERICAN PETROLEUM CORPORATION			RATION	GALLEGOS CANYON UNITADAKOTA))	246
Unit Letter	Section	Township		Range	1	County			
G	35	28 N	ORTH	12 WE	ST	Sai	JUAN		
Actual Footage Location of Well:									
. 1850	feet from the	NORTH	line and	1450	feet	t from the	EAST	line	
Ground Level Elev. Producing Formation Pool]	Dedicated A	vereage;
REPORT LATER DAKOTA		OTA	_	BASIN DAKOTA		1	320	Acres	
 Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), If more than one lease of different ownership is dedicated to the well, have the interests of Rioyars bein consolidated by communitization, unitization, force-pooling, etc? 									
necessary.) No allowable w) No If a co," list the owners will be assigned to envise) or until a control of the control of	the well until c	scriptions whi	ch have ac	tually o	consolidated ted (by co	. (Us PlL ve	DIST, 3	OMS form if

CERTIFICATION

I hereby certify that	the information contains
herein is true and com	plete to the best of m
knowledge and belief.	
GWEato	$\overline{\mathcal{L}}$
Name	77

G. W. Eaton, Jr.
Position
Area Engineer

PAN AMERICAN PETROLEUM CORP.
Date

March 7, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

March 1066

Date: Surveyed

Registered, Professional Engineer and Land Surveyor

James P. Leese

2463

Certificate No.

SF 078903
Sec. 35

SCALE-4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARM

FARMINCTON, N. M.